NUMBER OF	COPIES PECEIVED	· · · · · · · · · · · · · · · · · · ·					
SANTA EE	DISTRIBUTION						
FILE			IEW NEVICO	011 C	ONSERVATION	201411561011	
U.S.G.S.	65						
TRANSPORT	TOIL		MISCELLA	NEOU	S REPORTS O	N WELLSE	S OFFICE O. 2. 55)
PRORATION		(Subm	it to appropriate	Distric	office as per Cu	mission Rules	40010 27 AH '64
Name of Co	ompany			Addre		Jul 4	A 0010 51 111
	n County L	and Ca			ss <mark>V&amp;J Tower</mark>	2 4 4 9 pm <b>4</b>	Mann
Lease	n vounvy -	dita	Well No. Uni	t Letter	Section Township		T <b>exas</b> Range
Date Work	tate 17		1	<u>x</u>	17	l/s	245
Date Work		Pool	unders-Fe	wma [	County	Lea	<b>*</b> **
-	<u> </u>				appropriate block)	Lea	
Begin	ning Drilling Opera		sing Test and Ce			Explain):	
Plugg	ing	Re	medial Work		•••		
		e, nature and quantity		and too	Insta	oll Gas Li	ft Valves
		el marare and damere's	Of materials asse	, and ico	uits obtained.		
T/	**** **	-4 41. O-a a mila	الأسريين مسيكة - الأسريين مسيكة	7 7	9 4 - 9 9 - 1		
N.	Tiled Mett	with fresh	water and	puli	ed tubing.	Reran tub	ing with 7
H	arold Brow	en Type B ga	s lift va	lves.	Landed tul	ing 16' b	elow K.B.,
5	et packer	w/11.000#. T	ubing dep	th 10	.316'KB: Pa	cke <b>r@10.</b> 2	84. Gas lift
	<del>-</del>		-		•	•	
V	alves at I	ollowing dep	ths: 6102,	7027,	7590,8570,9	188,9744,	10240. All
d	epths KB m	easurements.					
p	laced well	on producti	on with g	a <b>s l</b> i	ft.		
***		on product	.V	W	. A V 5		
wr 1 t							
Witnessed b	Dy _ ( - 1)	710 4121	Position		Company		
Witnessed b	× 17/4	Annalis of	Dist. Pr	od. 9	upt. Kern (	ounty Lan	d Co.
Witnessed b	( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( )	FILL IN BEL	Diet Pr		ORK REPORTS O		d Co.
	)	<u> </u>	Dist. Pr		ORK REPORTS O	NLY	
D F Elev.	167	<u> </u>	OW FOR REME ORIGINAL PBTD		ORK REPORTS O	NLY Interval	Completion Date
D F Elev.	167	D D	OW FOR REME ORIGINAL PBTD	WELL D	ORK REPORTS O	NLY	Completion Date
DF Elev.	167 neter	D 12 <b>520</b>	OW FOR REME ORIGINAL PBTD	WELL D 0480 Oil Strin	ORK REPORTS O  ATA  Producing	NLY SInterval S-10443 Oil String	Completion Date
D F Elev. Tubing Dian	167 neter 23/3 OD nterval(s)	12520 Tubing Depth	Dist Property of the Confidence of the Confidenc	WELL D O480 Oil Strin	Producing 10363 ag Diameter	NLY SInterval S-10443 Oil String	Completion Date 3-22-02 Depth
D F Elev. Tubing Dian	167 neter 23/3 OD nterval(s)	D 12520 Tubing Depth	Dist Property of the Control of the	0480 Oil Strin	Producing 10363 ag Diameter 1/2 OD	NLY SInterval S-10443 Oil String	Completion Date 3-22-02 Depth
D F Elev. Tubing Dian	167 neter 23/3 OD nterval(s)	12520 Tubing Depth	Dist Property of the Control of the	0480 Oil Strin	Producing 10363 ag Diameter 1/2 OD  1/2 Formation(s)	Interval S-10443 Oil String	Completion Date 3-22-02 Depth
D F Elev. Tubing Dian	167 neter 23/3 OD nterval(s)	12520 Tubing Depth	Dist Property of the Control of the	O480 Oil Strin 5 Producir	Producing 10363  ag Diameter 1/2 OD  The 1443  ag Formation(s)	NLY SInterval S-10443 Oil String	Completion Date 3-22-02 Depth
D F Elev.  L Tubing Dian Perforated I Open Hole I	167 neter 23/8 OD nterval(s) 10363-388; Date of	12520 Tubing Depth	Dist Property of the Control of the	O480 Oil Strin 5 Producir	Producing 10363 ag Diameter 1/2 OD 24-443 ag Formation(s) Permo	Interval S-10443 Oil String 10	Completion Date 3-22-62 Depth 849
D F Elev.  Tubing Dian Perforated I Open Hole I	167 neter 23/3 OD nterval(s) 10363-388;	12520 Tubing Depth 10320	Dist Property of the Control of the	O480 Oil Strin 5 Producir F WORK	Producing 10363  ag Diameter 1/2 OD  The 1443  ag Formation(s)	Interval S-10443 Oil String	Completion Date 3-22-02 Depth 849  Gas Well Potential
D F Elev.  L Tubing Dian Perforated I Open Hole I	167 neter 23/8 OD nterval(s) 10363-388; Date of	D 12520 Tubing Depth 10320 10396-403; Oil Production	OW FOR REME ORIGINAL PBTD  10408-414  RESULTS OF	O480 Oil Strin 5 Producir F WORK	Producing 10363  ag Diameter 1/2 OD  24-443  ag Formation(s)  Permo  OVER  Water Production	Interval S-10443 Oil String 10 -Penn GOR	Completion Date 3-22-62 Depth 849  Gas Well Potential
D F Elev.  Tubing Dian Perforated I  Open Hole I  Test  Before Workover	167 neter 23/8 OD nterval(s) 10363-388; Date of	D 12520 Tubing Depth 10320 10396-403; Oil Production	OW FOR REME ORIGINAL PBTD  10408-414  RESULTS OF	O480 Oil Strin 5 Producir F WORK	Producing 10363  ag Diameter 1/2 OD  24-443  ag Formation(s)  Permo  OVER  Water Production	Interval S-10443 Oil String 10 -Penn GOR	Completion Date 3-22-62 Depth 849  Gas Well Potential
D F Elev.  Tubing Dian Perforated I Open Hole I Test Before	167 neter 23/8 OD nterval(s) 10363-388; Date of	D 12520 Tubing Depth 10320 10396-403; Oil Production BPD	PBTD  PBTD  RESULTS OF Gas Product MCFP	O480 Oil Strin 5 Producir F WORK	Producing 10363  ag Diameter 1/2 OD  Ch. 443 ag Formation(s)  Parmo  OVER  Water Production BPD	Interval  3-10443 Oil String 10  -Penn  GOR Cubic feet/Bbl	Completion Date 3-22-62 Depth 849  Gas Well Potential
D F Elev.  Tubing Dian Perforated I  Open Hole I  Test  Before Workover  After	167 neter 23/8 OD nterval(s) 10363-388; Date of	D 12520 Tubing Depth 10320 10396-403; Oil Production BPD	PBTD  PBTD  RESULTS OF Gas Product MCFP	O480 Oil Strin Producir  F WORK	Producing 10363 ag Diameter 1/2 OD  10443 ag Formation(s)  Permo  OVER  Water Production BPD	Interval  3-10443 Oil String 10  -Penn  GOR Cubic feet/Bb	Completion Date 3-22-62 Depth 849  Gas Well Potential MCFPD
D F Elev.  Tubing Dian Perforated I  Open Hole I  Test  Before Workover  After	Date of Test  6-17-64  7-16-64	D 12520 Tubing Depth 10320 10396-403; Oil Production BPD	OW FOR REME ORIGINAL PBTD  10408-414  RESULTS OF MCFP 1  333	O480 Oil Strin Producir  F WORK	Producing 10363 ag Diameter 1/2 OD  10443 ag Formation(s)  Permo  OVER  Water Production BPD	Interval  Interv	Completion Date 3-22-62 Depth 849  Gas Well Potential
D F Elev.  Tubing Dian Perforated I Open Hole I  Test  Before Workover  After Workover	Date of Test  6-17-64  OIL CONSER	D 12520 Tubing Depth 10320 10396-403; Oil Production BPD 238	OW FOR REME ORIGINAL PBTD  10408-414  RESULTS OF MCFP 1  333	O480 Oil Strin Producir  F WORK tion D	Producing 10363  ag Diameter 1/2 OD  10443  ag Formation(s)  Permo  OVER  Water Production BPD  13	Interval  Interv	Completion Date 3-22-62 Depth 849  Gas Well Potential MCFPD
D F Elev.  Tubing Dian Perforated I Open Hole I  Test  Before Workover  After Workover	Date of Test  6-17-64  OIL CONSER	D 12520 Tubing Depth 10320 10396-403; Oil Production BPD 238	OW FOR REME ORIGINAL PBTD  10408-414  RESULTS OF MCFP 1  333	O480 Oil Strin Producir  F WORK	Producing 10363  ag Diameter 1/2 OD  10443  ag Formation(s)  Permo  OVER  Water Production BPD  13	Interval  Interv	Completion Date 3-22-62 Depth 849  Gas Well Potential MCFPD
D F Elev. Tubing Dian Perforated I Open Hole I  Test Before Workover After Workover	Date of Test  6-17-64  OIL CONSER	D 12520 Tubing Depth 10320 10396-403; Oil Production BPD 238	OW FOR REME ORIGINAL PBTD  10408-414  RESULTS OF MCFP 1  333	Producing  I here to the	Producing 10363  ag Diameter 1/2 OD  24-443  ag Formation(s)  Permo  OVER  Water Production BPD  13  by certify that the inbest of my knowledge	Interval  Interv	Completion Date 3-22-62 Depth 849  Gas Well Potential MCFPD
D F Elev. Tubing Dian Perforated I Open Hole I  Test Before Workover After Workover	Date of Test  6-17-64  OIL CONSER	D 12520 Tubing Depth 10320 10396-403; Oil Production BPD 238	OW FOR REME ORIGINAL PBTD  10408-414  RESULTS OF MCFP 1  333	O480 Oil Strin Producir  F WORK tion D	Producing 10363  In a producing 10363  In a producing 10363  In a production I	Interval  Interv	Completion Date 3-22-62 Depth 849  Gas Well Potential MCFPD
D F Elev.  Tubing Dian Perforated I Open Hole I  Test  Before Workover  After	Date of Test  6-17-64  OIL CONSER	D 12520 Tubing Depth 10320 10396-403; Oil Production BPD 238	OW FOR REME ORIGINAL PBTD  10408-414  RESULTS OF MCFP 1  333	Producing  I here to the	Producing 10363  In producing 10363  In producing 10363  In producing 10363  In production In produc	Interval  Interv	Completion Date 3-22-62 Depth 849  Gas Well Potential MCFPD