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LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico
100005 OFFICE 000

1962 APR 13 PM 4
WELL RECORDS 6

AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

KERN COUNTY LAND COMPANY

(Company or Operator)

State

(Lease)

Well No. 1, in NE 1/4 of SW 1/4, of Sec. 17, T. 14S, R. 34E, NMPM.

Wildcat

Pool,

Las

County.

Well is 1980 feet from West line and 1980 feet from South line

of Section 17. If State Land the Oil and Gas Lease No. is 2-6940

Drilling Commenced December 31, 1961 Drilling was Completed March 16, 1962

Name of Drilling Contractor Leatherwood Drilling Co.

Address Kermit, Texas

Elevation above sea level at Top of Tubing Head 4153'

No restrictions, 19.

The information given is to be kept confidential until

OIL SANDS OR ZONES

No. 1, from 10308 to 10443 No. 4, from to

No. 2, from to No. 3, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 25 to 100 feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	48	NEW	300'	Baker	None		Surface
9 5/8	36 & 40	NEW	4317'	Baker	None		Protection
5 1/2	17	NEW	10,409'	Baker	None	10363-388 10396-403 10408-414 10424-443	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2	13 3/8	300'	300	Pump & plug		
12 1/4	9 5/8	4317'	230	Pump & plug	10.6	
8 3/4	5 1/2	10,409'	725	Pump & plug	9.0 to 9.5	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Run tubing w/production packer. Spotted 300 gal. mud acid. Set packer. Perforated w/thru-tubing strip jet. Break down formation with mud acid and acidized with 4000 gal. reg. 15% acid. Stopped well on production.

Result of Production Stimulation Well flowed 55 bbls. oil and 63 bbls. acid water first 4 hrs. Shut well in. Next 3 hrs. flowed 55

10,400'

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from **Surface** feet to **12,520' T.D.** feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing **March 22**, 19**62**

OIL WELL: The production during the first **7** hours was **177** barrels of liquid of which **64** was oil; % was emulsion; **36** % **acid** water, and % was sediment. A.P.I. Gravity **42°**

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 1835	T. Devonian	T. Ojo Alamo
T. Salt 2200	T. Silurian	T. Kirtland-Fruitland
B. Salt 2700	T. Montoya	T. Farmington
T. Yates 2887	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg 4210	T. Gr. Wash	T. Mancos
T. San Andres 4385	T. Granite	T. Dakota
T. Glorieta 5770	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs 7272	T.	T.
T. Abo 8040	T.	T.
T. Penn 10308	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	100	100	Tertiary				
100	1835	1735	Jurassic				
1835	2887	1052	Upper Permian				
2887	4210	1323	Yates-7R-Queen				
4210	4385	175	Grayburg				
4385	5770	1385	San Andres				
5770	7272	2202	Glorietta - Clear Fork				
7272	8040	768	Tubb				
8040	9500	1460	Abo (Lower Leonard)				
9500	10308	808	Wolfcamp				
10308	12520	2212	Pennsylvanian				
	T.D.						

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

4/9/62

(Date)

Company or Operator **KERN COUNTY LAND COMPANY**

Address **407 V&J Tower, Midland, Texas**

Name **Ronald W. Finley**

Position Title **Dist. Prod. Supt.**