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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/> XX	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
OG 5347	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator TENNECO OIL COMPANY		8. Farm or Lease Name State "A" 17
3. Address of Operator Suite 1200 Lincoln Tower Bldg., Denver, Colorado 80203		9. Well No. 2
4. Location of Well UNIT LETTER <u>C</u> , <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM THE <u>North</u> LINE, SECTION <u>17</u> TOWNSHIP <u>14S</u> RANGE <u>34E</u> NMPM.		10. Field and Pool, or Wildcat E Saunders Permo Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4148' GR.		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/> XX	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in rigged up pulling unit. POH with tubing and packer. Set retrievable bridge plug @10,289. Located leak in casing, squeezed with 150 sacks cement. Tested casing to 1200# - held OK. Retrieved bridge plug. Acidized with 1500 gals. 15% HCL. Installed pumping unit. Initially pumped 52 BO & 35 BW in 25 days. Reacidized with 4000 gal. 20% CRA. Now pumping 30 BO & 35 BW.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Production Clerk DATE Dec. 10, 1973

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____