

Santa Fe, New Mexico

1992 DEC 6 AM 10 35

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Tenneco Oil Company
(Company or Operator)

State Shell E-6407

(Leave)

Well No. 1, in SW $\frac{1}{4}$ of SE $\frac{1}{4}$, of Sec. 25, T. 14-S, R. 34-E, NMPM.

Wildcat

Pool.

140

...County.

Well is 660 feet from South line and 1980 feet from East line

of Section 25 If State Land the Oil and Gas Lease No. is E-6407

Drilling Commenced.....**August 9**....., 19**62**..... Drilling was Completed.....**September 23**....., 19**62**.....

Name of Drilling Contractor..... **Newton Drilling Company**

Address..... **P.O. Box 12247, Fort Worth, Texas**

Elevation above sea level at Top of Tubing Head..... 4072' (GL)..... The information given is to be kept confidential until
..... 19.....

OIL SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....

No. 2, from.....to..... No. 3, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from to feet.

No. 4. from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	61#	New	352	Guide			Surface String
9 5/8	36 & 32.3#	New	4540	Guide	1500		Intermed. String
5 1/2	17#	New	10633	Guide	8777	10557-58	Oil String
						10540-42	
						10524-26	
						10506-08	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/4	13 3/8	352	400	Pump & Plug	Native	
12 1/4	9 5/8	4540	350	Pump & Plug	9.8	
8 3/4	5 1/2	10633	180	Pump & Plug	9.1	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

500 gals mud acid across perfs 10506-08 and 10524-26. 500 gals MCA acid across perfs

10506-08. 500 gals mud acid into perf 10508. 1750 gals acid across perfs 10524-26

and 5040-42. 10,000 gals 15% reg retarded galled acid across perfs 10524-26 and 5040-42.

Result of Production Stimulation.....P & A.....

..Depth Cleaned Out.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 10937 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to Producing Plugged & Abandoned, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.			T. Devonian.		T. Ojo Alamo.
T. Salt.			T. Silurian.		T. Kirtland-Fruitland.
B. Salt.			T. Montoya.		T. Farmington.
T. Yates.	2973		T. Simpson.		T. Pictured Cliffs.
T. 7 Rivers.			T. McKee.		T. Menefee.
T. Queen.			T. Ellenburger.		T. Point Lookout.
T. Grayburg.			T. Gr. Wash.		T. Mancos.
T. San Andres.	4522		T. Granite.		T. Dakota.
T. Glorieta.	6080		T.		T. Morrison.
T. Drinkard.			T.		T. Penn.
T. Tubbs.	7426		T.		T.
T. Abo.	8154		T.		T.
T. Wolfcamp.	9808		T.		T.
T. Penn.	10722		T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	18	18	KB to GL				
18	4522	4504	Undifferentiated sd, sh, salt & anhydrite.				
4522	8154	3632	Lime & dolomite.				
8154	9808	654	Lime & shale.				
9808	10937	1129	Dolomite, lime & shale.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records.

December 4, 1962 (Date)
Company or Operator: Tennessee Oil Company Address: Box 307, Hobbs, New Mexico
Name: A.W. Lang Position or Title: District Production Superintendent