

Santa Fe, New Mexico

WELL RECORD

MAR 11 AM 6 53

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

C. W. TRAINER
.....
(Company or Operator)

Maria
.....
(Lease)

Well No. 1 in SW 1/4 of NE 1/4 of Sec 29, T -14-S, R -34-E, NMPM.

Wildcat Pool Lea County.

Well is _____ 1980 _____ feet from _____ North _____ line and _____ 1980 _____ feet from _____ East _____ line

of Section 29 If State Land the Oil and Gas Lease No. is.....

Drilling Commenced.....September 17....., 1962..... Drilling was Completed.....November 6....., 1962.....

Name of Drilling Contractor..... Forster Drilling Company, Inc.

Address..... P. O. Box 32 Odessa, Texas.....

Elevation above sea level at Top of Tubing Head.....4138.70 GL..... The information given is to be kept confidential until
Not Confidential..... 19.....

No. 1, from.....to..... No. 4, from.....to.....

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from to feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10 3/4	45#	Used	294				Surface
7 5/8	26.4#	New & Used	4325	HOWCO	2855		Intermediate

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13 3/4	10 3/4	307	200	Dowell		
9 7/8	7 5/8	4337	250	Dowell		
6 3/4	None					

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation.....

...Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS.

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 10,600 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 11/11/1963

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anby	1843	T. Devonian	T. Ojo Alamo
T. Salt	1938	T. Silurian	T. Kirtland-Fruitland
B. Salt	2835	T. Montoya	T. Farmington
T. Yates	2886	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	3087	T. McKee	T. Menefee
T. Queen	3675	T. Ellenburger	T. Point Lookout
T. Grayburg	4022	T. Gr. Wash	T. Mancos
T. San Andres	4382	T. Granite	T. Dakota
T. Glorieta		T.	T. Morrison
T. Drinkard		T.	T. Penn
T. Tubbs		T.	T.
T. Abo	8110	T.	T.
T. Penn		T.	T.
T. Miss		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1843	1843	Red Bed & Sand				
1843	1938	95	Anhydrite				
1938	2835	897	Salt				
2835	2886	51	Lime & Anhydrite				
2886	3087	201	Sand				
3087	3675	588	Lime and Sand				
3675	4382	707	Sand and Dolomite				
4382	8110	3718	Dolomite and Lime				
8110	10600	2490	Lime, Dolomite with Shale Streaks				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records.

March 7, 1963

(Date)

Company or Operator C. W. TRAINER

Address P.O. Box 2222, Hobbs, New Mexico

Name C. W. Trainer

Position Title Owner - Operator