

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer D13, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-02680
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	VA-1904
7. Lease Name or Unit Agreement Name	Austral AUV State Com
8. Well No.	1
9. Pool name or Wildcat	Wildcat Morrow

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator YATES PETROLEUM CORPORATION	3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter 0 : 660 Feet From The South Line and 1980 Feet From The East Line Section 6 Township 12S Range 35E NMPM Lea County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) Unknown
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Spud on re-entry <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-8-2000 - Scraped off pad and dig out cellar. Removed dry hole marker. Dressed off 13-3/8" casing and weld on 13-3/8" X 13-5/8" 3K head. Set new cellar and backfilled. Dug workover pit and set anchors. Shut down due to high winds.  
3-9-2000 - Moved in and rigged up pulling unit and re-entry equipment. Connected 3" flowline to shale shaker. Nippled up 3K BOP. TIH with 4-3/4" drill collars, 8-3/4" bit and tubing. Spudded on surface plug at 7:00 PM 3-8-2000. Drilled 2' and water started coming up in bottom of cellar. Shut down pump. Bailed out cellar. Found 1-1/2" hole in 13-3/8" casing just below ground level. Dug out around 13-3/8" casing. Called welder and patched hole. Started pumping and looked okay. Water came up below ground level. Laid down drill collars and bit. Nippled down BOP. Cut off 13-3/8" casing. Dug down 6' with backhoe and found another hole 1' below 1st hole. Cut off and dressed 13-3/8". Welded on starting head.  
3-10-2000 - Welded on 13-3/8" X 3' piece of casing. Welded on slip joint and 13-3/8" X 13-5/8" 3K head. Nippled up BOP and flowline. Picked up drill collars and bit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE:

SIGNATURE Rusty Klein TITLE Operations Technician DATE March 14, 2000  
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-147

(This space for State Use)

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

YATES PETROLEUM CORPORATION  
Austral AUV State Com #1  
Section 6-T12S-R35E  
Lea County, New Mexico

SUNDRY NOTICE CONTINUED:

Resumed drilling on surface plug. Drilled 10' and fell out. Lost circulation but regained. Took 15 bbls to break circulation. TIH and tagged up at 103'. Washed down to 400'. Drilled 10' plug. Washed down to 1085'. Drilling on plug at 1162' at report time.  
3-11-2000 - Drilled from 1162-1219' redbed. Possibly kicked off plug around 1115'±. TOOH. Rigged up Rotary Wireline. TIH with fish finder and found top of casing at 1126'. Set down at 1213' - beside pipe from 1126-1213'. TOOH and rigged down wireline. TIH with 11-3/4" OD skirted dress off mill to attempt to hook into top of casing.  
3-12-13-2000 - TIH with 11-3/4" dress off mill to 1205'. Did not touch casing stub. TOOH. Decision made to terminate re-entry.



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Rusty Klein  
Operations Technician  
March 14, 2000