## NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

## **MISCELLANEOUS NOTICES**

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

NOTICE OF INTENTION TO TEST CASING SHUTOFF SHU	Indicate nature of notice	by checking below:	
NOTICE OF INTENTION TO REPAIR WELL  NOTICE OF INTENTION TO DEEPEN WELL  McDonald, New McKico November 27, 1950  McDonald, New McKico November 27, 1950  OIL CONSERVATION COMMISSION, Santa Fe, New McKico  Gentlemen: Following is a notice of intention to do certain work as described below at thThe Sharples Oil Corporation  Seth Alston Well No. 1 1884 SM4  Company or Operator  Seth Alston Well No. 1 1884 SM4  FULL DETAILS OF PROPOSED PLAN OF WORK  FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION  To drill 123 hole to 2100', drill 11" hole to TD 4433'. To run Halliburton caliper survey to TD to determine amount of cement required to circulate. To run Schlumberger electric log to TD. To run 2214.65' 8 5/8" used 36% casing on top. Run Baker wash down shoe on bottom joint with Baker McK Ploat collar on top of second joint. To cement with 2500 sacks of 4% jel cement followed with 100 sacks of neat cement. Pipe to be set at 4430.49 KB measurement.  Position Send communications regarding well to Name The Sharples Oil Corporation  Name The Sharples Oil Corporation			
McDonald, New McZico Nove ber 27, 1950  OIL CONSERVATION COMMISSION, Santa Fe, New Mexico Gentlemen: Following is a notice of intention to do certain work as described below at thThe Sharples Oil Corporation Seth Alacon Well No. 1 SW1 SW1  Follow Insurator Company or Operator of Sec. 17 T. 13S R. 35E N. M. P. M. Willdest Field  FULL DETAILS OF PROPOSED PLAN OF WORK  FOLLOW INSURFUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION To drill 12½ hole to 2100', drill 11" hole to TD 4433'. To run Halliburton caliper survey to TD to determine amount of cement required to circulate. To run Schlumberger electric log to TD. To run 2211.65' 8 5/8" 8 rd thd new 32# casing on bottom, 2224.73' 8 5/8" used 36# casing on top. Run Baker wash down shoe on bottom joint with Baker War Float cellar on top of second joint. To cement with 2500 sacks of 4x jel cement followed with 100 sacks of neat cement. Pipe to be set at 4430.49 KB measurement.  Position Send communications regarding well to Name The Sharples Oil Corporation Name The Sharples Oil Corporation	NOTICE OF INTENTION TO CHANGE PLANS	NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
McDonald, New Mexico  McDonald, New McDonald, New Mexico  McDonald, New McDonald, New Mexico  McDonald, New Me	NOTICE OF INTENTION TO REPAIR WELL	NOTICE OF INTENTION TO PLUG WELL	
OIL CONSERVATION COMMISSION, Santa Fe, New Mexico  Gentiemen: Following is a notice of intention to do certain work as described below at the Sharples Oil Corporation  Seth Alston  Company or Operator  Lease  Of Sec. 17	NOTICE OF INTENTION TO DEEPEN WELL	To cement salt string	X
Santa Fe, New Mexico  Gentlemen:  Following is a notice of intention to do certain work as described below at the Sharples Oil Corporation  Seth Alston  Company or Operator  of Sec. 17  T. 1:35  R. 35E  County.  FULL DETAILS OF PROPOSED PLAN OF WORK  FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION  To drill 12½ nole to 2100', drill 11 note to TD 4433'. To run  Halliburton caliper survey to TD to determine amount of cement required to circulate. To run Schlumberger electric log to TD. To run 2214.05' 8 5/8" 8 rd thd new 32# casing on bottom, 2224.78' 8 5/8" used 36# casing on top. Run Baker wash down shoe on bottom joint with Baker Mar Float collar on top of second joint. To cement with 2500 sacks of 4# jel cement followed with 100 sacks of neat cement. Pipe to be set at 4430.49 KB measurement.  Approved.  Approved.  Position  Send communications regarding well to Name The Sharples Oil Corporation  OIL CONSERVATION COMMISSION,  Name The Sharples Oil Corporation	McDonald	New Mexico November 2	7. 1950
Gentlemen: Following is a notice of intention to do certain work as described below at the Sharples Oil Corporation  Seth Alston			
Following is a notice of intention to do certain work as described below at thThe Sharples Oil Corporation  Seth Alston  Seth Alston  Seth Alston  Vell No. 1 SW1 SW1  Company or Operator  of Sec. 17 T. 13S R.35E N. M. P. M. Wildcat  Field.  Less  County.  FULL DETAILS OF PROPOSED PLAN OF WORK  FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION  To drill 12½* hole to 2100', drill 11* hole to TD 4433'. To run  Halliburton caliper survey to TD to determine amount of cement required to circulate. To run Schlumberger electric log to TD. To run 2214.65' 8 5/8* 8 rd thd new 32# casing on bottom, 2224.78' 8 5/8* used 36# casing on top. Run Baker wash down shoe on bottom joint with Baker M&F Float collar on top of second joint. To cement with 2500 sacks of 4% jel cement followed with 100 sacks of neat cement. Pipe to be set at 4430.49 KB measurement.  OIL CONSERVATION COMMISSION,  Name The Sharples Oil Corporation	•		
Seth Alston Well No. 1 184 184 184 184 184 184 184 184 184 1		ibed below at thThe Sharples Oil C	orporation
Company or Operator  of Sec. 17	Seth Alston	Well No1	Wł SWł
FULL DETAILS OF PROPOSED PLAN OF WORK  FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION  To drill 12½ hole to 2100', drill 11h hole to TD 4433'. To run Halliburton caliper survey to TD to determine amount of cement required to circulate. To run Schlumberger electric log to TD. To run 2214.65' 8 5/8 8 rd thd new 32# casing on bottom, 2224.78' 8 5/8 used 36# casing on top. Run Baker wash down shoe on bottom joint with Baker M&F Float collar on top of second joint. To cement with 2500 sacks of 4% jel cement followed with 100 sacks of neat cement. Pipe to be set at 4430.49 KB measurement.  Approved.  Approved.  Examples 011 Corporation  OIL CONSERVATION COMMISSION.  Name The Sharples 011 Corporation	Company or Operator Lease		
FULL DETAILS OF PROPOSED PLAN OF WORK  FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION  To drill 12½ hole to 2100, drill 11h hole to TD 4433. To run Halliburton caliper survey to TD to determine amount of cement required to circulate. To run Schlumberger electric log to TD. To run 2214.65; 8 5/8 8 rd thd new 32# casing on bottom, 2224.78; 8 5/8 used 36# casing on top. Run Baker wash down shoe on bottom joint with Baker M&F Float collar on top of second joint. To cement with 2500 sacks of 4% jel cement followed with 100 sacks of neat cement. Pipe to be set at 4430.49 KB measurement.  The Sharples Oil Corporation  Send communications regarding well to Name The Sharples Oil Corporation	of Sec. 17, T. 13S, R. 35E, N	. M. P. M., Wildcat	Field.
To drill 12½" hole to 2100', drill 11" hole to TD 4433'. To run Halliburton caliper survey to TD to determine amount of cement required to circulate. To run Schlumberger electric log to TD. To run 2214.65' 8 5/8" 8 rd thd new 32# casing on bottom, 2224.78' 8 5/8" used 36# casing on top. Run Baker wash down shoe on bottom joint with Baker W&F Float collar on top of second joint. To cement with 2500 sacks of 4% jel cement followed with 100 sacks of neat cement. Pipe to be set at 4430.49 KB measurement.  Approved	Lea County.		
To drill 12½ hole to 2100', drill 11 hole to TD 4433'. To run Halliburton caliper survey to TD to determine amount of cement required to circulate. To run Schlumberger electric log to TD. To run 2214.65' 8 5/8" 8 rd thd new 32# casing on bottom, 2224.78' 8 5/8" used 36# casing on top. Run Baker wash down shoe on bottom joint with Baker M&F Float collar on top of second joint. To cement with 2500 sacks of 14 jel cement followed with 100 sacks of neat cement. Pipe to be set at 1430.49 KB measurement.  Approved except at follows:  The Sharples 011 Corporation  Send communications regarding well to Name The Sharples 011 Corporation	FULL DETAILS OF PROP	OSED PLAN OF WORK	
To drill 12½ hole to 2100', drill 11 hole to TD 4433'. To run Halliburton caliper survey to TD to determine amount of cement required to circulate. To run Schlumberger electric log to TD. To run 2214.65' 8 5/8" 8 rd thd new 32# casing on bottom, 2224.78' 8 5/8" used 36# casing on top. Run Baker wash down shoe on bottom joint with Baker M&F Float collar on top of second joint. To cement with 2500 sacks of 14 jel cement followed with 100 sacks of neat cement. Pipe to be set at 1430.49 KB measurement.  Approved except at follows:  The Sharples 011 Corporation  Send communications regarding well to Name The Sharples 011 Corporation	FOLLOW INSTRUCTIONS IN THE RULES A	ND REGULATIONS OF THE COMMISSION	
Approved	8 5/8" 8 rd thd new 32# casing on boon top. Run Baker wash down shoe on collar on top of second joint. To coment followed with 100 sacks of new	ttom, 2224.70° 8 5/6" used 3 bottom joint with Baker M&F ement with 2500 sacks of 4%	o# casing Float jel
except at follows:  By	0£0 - 1 195 <b>0</b>		
OIL CONSERVATION COMMISSION,  Name The Sharples Oil Corporation		The Sharples Oil Corpora Company or Operator	tion
Send communications regarding well to  OIL CONSERVATION COMMISSION,  Name The Sharples Oil Corporation		Ву	
			well to
By YUG UNULACION Address Box 180, Denver, Colorado.	oil conservation commission,	Name The Sharples 011 Corpo	ration
	By Muy Unrurallet	Address Box 180, Denver, Colo	rado