



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

The Superior Oil Company **Lester Alston, et al**
(Company or Operator) (Lessee)

Well No. **1**, in **NE** ¼ of **NE** ¼, of Sec. **26**, T. **13-S**, R. **35-E**, NMPM.
Wilcox Pool, **Los** County.

Well is **660** feet from **North** line and **1900'** feet from **West** line
of Section **26**. If State Land the Oil and Gas Lease No. is **-----**

Drilling Commenced **September 21**, 19 **61** Drilling was Completed **January 1,** 19 **62**

Name of Drilling Contractor **A. W. Thompson, Inc.**

Address **214 Midland National Bank Bldg., Midland, Texas**

Elevation above sea level at Top of Tubing Head **No tubing run.** The information given is to be kept confidential until
-----, 19 **-----** **All depths measured from KB elevation 4942'.**

OIL SANDS OR ZONES

No. 1, from **None** to **-----** No. 4, from **-----** to **-----**

No. 2, from **-----** to **-----** No. 5, from **-----** to **-----**

No. 3, from **-----** to **-----** No. 6, from **-----** to **-----**

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **None** to **-----** feet.

No. 2, from **-----** to **-----** feet.

No. 3, from **-----** to **-----** feet.

No. 4, from **-----** to **-----** feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	486	New	361'	Baker	None	None	Surface Casing
9-5/8"	406 & 364	New	4905'	Baker	1130'	None	Intermediate Cas- ing

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/4"	13-3/8"	361'	400	pump & plug	8.30/gal.	Circ. Cement
12-1/4"	9-5/8"	4905'	1600	pump & plug	10.50/gal.	Hole fill

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

No stimulation ----

Result of Production Stimulation **-----**

----- Depth Cleaned Out **-----**

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to 14,935 (TD) feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing Dry Hole, 19____.

OIL WELL: The production during the first 24 hours was _____ barrels of liquid of which _____ % was
was oil; _____ % was emulsion; _____ % water; and _____ % was sediment. A.P.I.
Gravity _____.

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of
liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in _____.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy. <u>2132'</u>	T. Devonian. <u>14,736'</u>	T. Ojo Alamo.	
T. Salt.	T. Silurian.	T. Kirtland-Fruitland.	
B. Salt.	T. Montoya.	T. Farmington.	
T. Yates. <u>3032'</u>	T. Simpson.	T. Pictured Cliffs.	
T. 7 Rivers.	T. McKee.	T. Menefee.	
T. Queen. <u>3851'</u>	T. Ellenburger.	T. Point Lookout.	
T. Grayburg.	T. Gr. Wash.	T. Mancos.	
T. San Andres. <u>4472'</u>	T. Granite.	T. Dakota.	
T. Glorieta.	T.	T. Morrison.	
T. Drinkard. <u>7384'</u>	T.	T. Penn.	
T. Tubbs.	T.	T.	
T. Abo. <u>8055'</u>	T.	T.	
T. Penn. <u>11,108'</u>	T.	T.	
T. Miss. <u>13,406'</u>	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2132	2132	Sand, Shale & Anhydrite				
2132	3032	900	Salt & Anhydrite				
3032	3510	478	Shale & Anhydrite				
3510	4472	972	Shale, Sand, Anhydrite				
4472	5450	978	Dolomite, Anhydrite, Chert				
5450	5850	400	Dolomite, Lime				
5850	7640	1790	Dolomite, Anhydrite, Sand, Shale				
7640	8055	415	Dolomite, Shale				
8055	9600	1545	Dolomite, Shale, Anhydrite w/Sand Stringers				
9600	9670	70	Dolomite, Chert				
9600	9950	350	Dolomite, Lime, Shale, Chert				
9950	10,680	730	Lime, Shale, Chert				
10,680	11,340	660	Lime, Dolomite, Shale, Chert				
11,340	12,390	1050	Lime, Shale, Chert				
12,390	13,070	680	Sand, Shale, Lime				
13,070	14,190	1120	Lime, Chert, Shale, w/ Sand Stringers				
14,190	14,850	660	Lime, Chert, Shale				
14,850	14,935	85	Dolomite, Chert, Shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator The Superior Oil Company
Name B. H. Freeland, Jr.

B. H. Freeland, Jr. Jan. 23, 1962
(Date)
Address Box 1900, Midland, Texas
Position or Title Petroleum Engineer