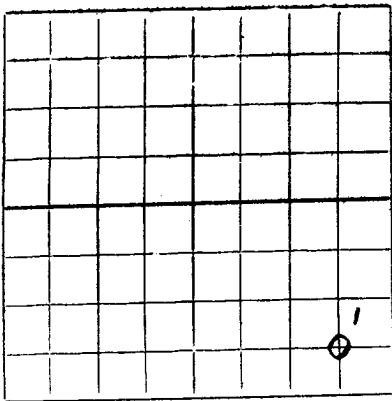


N.



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Blackwood & Nichols Co.

(Company or Operator)

Woodward

(Lease)

Well No. 1-24, in S.E. 1/4 of S.E. 1/4, of Sec. 24, T. 14-S, R. 35-E, NMPM.

Wildcat

Pool,

Lea

County.

Well is 660 feet from East line and 660 feet from South line

of Section 24. If State Land the Oil and Gas Lease No. is

Drilling Commenced 5-28, 1954 Drilling was Completed 12-1, 1954

Name of Drilling Contractor Western Service Drig Co.

Address Odessa, Texas

Elevation above sea level at Top of ~~Producing~~ ~~Head~~ D.P. 3986 The information given is to be kept confidential until , 19

OIL SANDS OR ZONES

No. 1, from dry hole to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 20 to 190 feet. Fresh wtr. zone

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	36	New	415	Texas	left in well		surface
8-5/8	32	New	4619	Guide	left in well		intermediate

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/4	13-3/8	415	445	Halliburton	Circ. Cement	
12-1/4	8-5/8	4619	3200	Halliburton	" "	
7-7/8	to T.D.					

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

None - This well was a dry hole

14601 T.D.

Result of Production Stimulation None

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special test or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 14601 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing None, 19.

OIL WELL: The production during the first 24 hours was None barrels of liquid of which % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity.

GAS WELL: The production during the first 24 hours was None M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	2025		T. Devonian		T. Ojo Alamo
T. Salt.	2120		T. Silurian		T. Kirtland-Fruitland
B. Salt.	4390		T. Montoya		T. Farmington
T. Yates	3099		T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen			T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash.		T. Mancos
T. San Andres	4610		T. Granite		T. Dakota
T. Glorieta	5130		T.		T. Morrison
T. Drinkard	7430		T.		T. Penn.
T. Tubbs	7430		T.		T.
T. Abo	8070		T.		T.
T. Penn.			T.		T.
T. Miss.	13375		T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	90	90	Caliche	13040	13375	335	lime, shale
90	190	100	lime, sand (fresh water zone)	13375	13530	155	lime
190	2025	1835	caliche	13530	13830	300	lime, chert, shale
2025	3100	1075	anhydrite, salt	13830	14010	180	lime, shale
3100	4570	1470	sand, anhydrite, salt	14010	14400	390	chert, lime
4570	8140	3570	dolomite, lime	14400	14480	80	lime
8140	8720	580	dolomite, shale	14480	14601	121	shale, lime
8720	8820	100	lime				
8820	9040	220	dolomite, lime				
9040	9790	750	dolomite				
9790	10410	620	lime				
10410	10460	50	lime, shale				
10460	11180	720	lime				
11180	11210	30	shale, lime				
11210	11530	320	lime				
11530	11980	450	lime, sand, shale				
11980	12100	120	lime				
12100	12700	600	lime, sand, shale				
12700	13040	340	shale, sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator. Blackwood & Nichols Co. Address. 301 Petroleum Bldg., Midland, Texas
Name. C.R. Underhill Position or Title. Supt.
12-8-54 (Date)