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NEW MEXICO OIL CONSERVATION COMMISSION

JUN 18 11 36 AM '68

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Union Oil Company of California		8. Farm or Lease Name W. H. Anderson
3. Address of Operator P. O. Box 671, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>H</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>7</u> TOWNSHIP <u>13-S</u> RANGE <u>36-E</u> NMPM.		10. Field and Pool, or Wildcat Tatum Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 4004.3' GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-3-68 Moved in casing pulling unit, pulled tubing, went in hole with tubing and spotted Plug #1 - 10,250' to 9,560' with 60 sacks cement. Shot off 5-1/2" casing at 5,200' and recovered 5,182'. Spotted plug #2 - 5,247' to 5,167' with 25 sacks cement. Spotted plug #3 - 4,547' to 4,428' with 35 sx. cement. Shot off 8-5/8" casing at 1,100' and recovered 1,096'. Spotted plug #4 - 1,132' to 1,002' with 40 sacks cement. Spotted plug #5 - 360' to 286' with 50 sacks cement. Spotted plug #6 - 20' to surface with 8 sacks cement. Welded plate on 11-3/4" casing and installed dry hole marker. Plugging completed 6-8-68.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE District Drilling Supt. DATE June 14, 1968

APPROVED BY [Signature] TITLE [Signature] DATE
CONDITIONS OF APPROVAL, IF ANY: