

WELL RECORD

NEW MEXICO OIL CONSERVATION COM

Santa Fe, New Mexico

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

If State Land submit 6 Copies

Ini.c	n Oll Co	(Com	J. Of C.	rator)	corala	***************************************		(Lease)	Character and the second secon	
Well No	1.7	, i	n SK	1/4	of	1/4, of Sec7	Т			
مفصلا	sigotes		*************			Pool,			County	
Well is	1 650		feet from.		ada	line and		feet from	in	
									7, 19. 38.	

Elevation al		at To	p of Tubir	g He	ad				be kept confidential unti	
				·····,		l sands or z	ONES			
No. 1, from	10,3	<u> </u>	t	o	10,380	No. 4	, from	*:to.		
Include date	a on rate of			-1		TANT WATER water rose in hole				
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									•••••	
140. 4, 110m.	······································		••••••	••••••	to		***************************************	feet		
						CASING RECOI	RD.			
SIZE	WEIG PER F	TOOT	NEW (USE)		AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	S PURPOSE	
3-5/6"	12	i indi	Epst		322.77	and cut a			Sursana cag	
5-1/2"	15.54	174	Months		10524.94	fuide shor		<u> </u>	Salt string	
2" EIR	1	4	Firms		20307-00	THE STATE OF SAME	46/	47	Franction cag.	
						· · · · · · · · · · · · · · · · · · ·				
		i			MUDDING A	AND CEMENTI	NG RECORD			
SIZE OF HOLE	SIZE OF CASING		HERE	ERE NO. SACES OF CEMENT		METHOD USED	G	MUD RAVITY	AMOUNT OF MUD USED	
	13-5/4"	35	7.77		50	PLP		44		
	3-5/6"	600	0.87	F.	00	Pap				
1-7/3"	5-1/2"	3053	6-94	453		- \$ 2 \$				
isc citie	olsó, she			e Pro	ocess used, No.	of Qts. or Gals.	used, interval			

Result of Pro	oduction Stim	ulation		John John Market	4-ealt-out	l-Sormation			eetho kaskas	
which.	the well	1kic	ked of	Z.a	nd started	floring.			***************************************	
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If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from feet to 23 + 73 feet, and from feet to feet fe	o		d from	Zero	t to.	10,537	feet, and	from	4.2 		feet to	q:4	feet.
Pit to Producing	Cable tools	were used	from	feet	t to	થાં	feet, and	from	116		feet to		feet.
Put to Production 19 52	Cable tools	Were used	110111111111										
DIL WELL: The production during the first 24 hours was.							ILIUN						
DIL WELL: The production during the first 24 hours was.	Put to Prod	lucing		Store II		, 19							
Was oil;						50.3	1,0	harr	els of li	ioni	d of which	99.3	% was
Gravity	OIL WELI	L: The	production	during the first 24	hou	rs was		barr	cis of it	ıquı	0 0 minem		,
Gravity		was	oil;	% wa	s en	ulsion;	9	% water;	and	•••••	%	was sedim	ent. A.P.I.
CAS WELL: The production during the first 24 hours was. Inquid Hydrocarbon. Shut in Pressure. Iba.				hale ³									
Length of Time Shut in Pressure		Grav	ity	4 70 a		***************************************							
Length of Time Shut in Pressure	GAS WEL	L: The	production	during the first 24	hou	rs was	M	.C.F. plu	ı\$		· · · · · · · · · · · · · · · · · · ·		barrels of
Page													
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Page	Length of	Time Shu	ıt in	K9									
Note							TORMANC	E WITH	GEOG	}RA	APHICAL SEC	rion of	STATE):
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I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so													

ATTACH SEPARATE SHEET IF A	DDITIONAL SPACE IS NEEDED
I hereby swear or affirm that the information given herewith is a c	complete and correct record of the well and all work done on it so far
as can be determined from available records.	June 18, 1958
Company or Operator Union Cil Company of California	Address 619 W. Tazzas Avenue, Midland, Tozzas
Name Rui, Valuo A.	Position or Title Prilling Superintendent