


AREA 640 ACRES  
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Union Oil Company of California  
(Company or Operator)

W. E. Anderson  
(Lease)

Well No. 17, in SE 1/4 of NE 1/4, of Sec. 7, T. 13-S, R. 36-E, NMPM.  
Unassigned Pool, 100 County.

Well is 1650 feet from North line and 660 feet from East line  
of Section 7. If State Land the Oil and Gas Lease No. is

Drilling Commenced March 11, 1958. Drilling was Completed April 27, 1958.

Name of Drilling Contractor Salts Drilling Company

Address Citizens National Bank Building, Tyler, Texas

Elevation above sea level at Top of Tubing Head 4006'. The information given is to be kept confidential until  
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OIL SANDS OR ZONES

No. 1, from 10,300 to 10,350 No. 4, from to  
No. 2, from to No. 5, from to  
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 2 to feet.  
No. 2, from 0 to feet.  
No. 3, from 2 to feet.  
No. 4, from 2 to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
11-3/4"	42 1/2	New	312.77	End cut & beveled	"	"	Surface cas.
8-5/8"	35 1/2, 24 1/2	New	4485.87	Guide shoe	"	"	Salt string
5-1/2"	15.5 1/2, 17 1/2	Worked	10524.94	Guide shoe	"	"	Production cas.
2" EUE	4.7 1/2	New	10307.00	"	"	"	Phg. string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15"	11-3/4"	357.77	350	P & P	"	"
31"	8-5/8"	4500.87	500	P & P	"	"
7-7/8"	5-1/2"	10526.94	450	P & P	"	"

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

See attached sheet for treatment data

Result of Production Stimulation Swabbed acid and formation water following acid treatment after which the well kicked off and started flowing.

Depth Cleaned Out 10,324'

RECORD OF DRILL-STEM AND SPECIAL TS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 2220 feet to 10,537 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing June 17, 1958

OIL WELL: The production during the first 24 hours was 50.10 barrels of liquid of which 95.3% was oil; 0% was emulsion; 0% water; and 0.2% was sediment. A.P.I. Gravity 42.0

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy. 2,138	T. Devonian.	T. Ojo Alamo.	
T. Salt. 2,260	T. Silurian.	T. Kirtland-Fruitland	
B. Salt. 2,950	T. Montoya.	T. Farmington.	
T. Yates. 3,037	T. Simpson.	T. Pictured Cliffs.	
T. 7 Rivers. 3,477	T. McKee.	T. Menefee.	
T. Queen. 3,622	T. Ellenburger.	T. Point Lookout.	
T. Grayburg.	T. Gr. Wash.	T. Mancos.	
T. San Andres. 4,123	T. Granite.	T. Dakota.	
T. Glorieta. 5,005	T.	T. Morrison.	
T. Drinkard.	T.	T. Penn.	
T. Tubbs. 7,313	T.	T.	
T. Abo. 8,584	T.	T.	
T. Penn. 10,526	T.	T.	
T. Miss.	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	175	175	Sand and Gravel				
175	2138	1963	Red beds				
2138	2260	122	Anhydrite				
2260	2950	690	Salt				
2950	3037	87	Anhydrite				
3037	3176	139	Sand and Anhy.				
3176	3622	646	Anhydrite				
3622	4123	501	Anhy. and Shale				
4123	5005	1882	Holomite				
5005	6034	1029	Holomite and Sand				
6034	7313	1279	Holomite				
7313	7965	652	Sand and Halomite				
7965	8093	128	Holomite				
8093	9595	1502	Holomite and Shale				
9595	10537	942	Sand and Shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

June 16, 1958 (Date)  
Company or Operator Union Oil Company of California Address 619 W. Texas Avenue, Midland, Texas  
Name R. J. Gailmont Position or Title Drilling Superintendent