

NEW KICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas

June 18, 1958

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Union Oil Company of California W.H. Anderson, Well No. 1-7, in SE 1/4 NE 1/4,  
(Company or Operator) (Lease)  
T 13-S R 36-E, NMPM, Undesignated Pool

Unit Letter  
10a

County. Date Spudded March 11, 1958 Date Drilling Completed April 27, 1958

Elevation 4016' B.F. Total Depth 10,537' PBD 10,324' B.F.D.

Top Oil/Gas Pay 10,316' Name of Prod. Form. Wolfcamp

PRODUCING INTERVAL -

Perforations 10,316-10,321'

Open Hole - Depth Casing Shoe 10,536.94' Depth Tubing 10,319'

OIL WELL TEST -

Natural Prod. Test: - bbls. oil, - bbls water in - hrs, - min. Choke Size -

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 50 bbls. oil, 0 bbls water in 24 hrs, 0 min. Choke Size 2 1/4"

GAS WELL TEST -

Natural Prod. Test: - MCF/Day; Hours flowed - Choke Size -

Method of Testing (pitot, back pressure, etc.): -

Test After Acid or Fracture Treatment: - MCF/Day; Hours flowed -

Choke Size - Method of Testing: -

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Perforations 10,316-21' acidized w/250 gallons mud acid

Casing Press. 2800/ Tubing Press. - Date first new oil run to tanks June 17, 1958

Oil Transporter Indiana Oil Purchasing Company (Trucks)

Gas Transporter None

Tubing, Casing and Cementing Record

Size	Feet	Sax
11-3/4	312.77	350
8-5/8	4483.67	500
5-1/2	10524.94	4500
2" LUG	10507.00	-

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: \_\_\_\_\_, 19\_\_\_\_

Union Oil Company of California

(Company or Operator)

By: R. F. Montgomery  
(Signature)

Title: Drilling Superintendent  
Send Communications regarding well to:

Name: Union Oil Company of California

Address: 619 W. Texas Ave., Midland, Texas

OIL CONSERVATION COMMISSION

By: R. F. Montgomery

Title: \_\_\_\_\_

NEW MEXICO OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

Form C-1110  
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Union Oil Company of California Lease W. H. Anderson

Well No. 1-7 Unit Letter H S 7 T138 R 368 Pool Undesignated

County Lea Kind of Lease (State, Fed. or Patented) Patented

If well produces oil or condensate, give location of tanks: Unit H S 7 T138 R 368

Authorized Transporter of Oil or Condensate Indians Oil Purchasing Company (Trucks)

Address P. O. Box 1725, Midland, Texas

(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas None

Address \_\_\_\_\_

(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

As there are no facilities available for handling gas in this area, the gas from

this well is being flared.

Reasons for Filing: (Please check proper box) New Well ( )

Change in Transporter of (Check One): Oil ( ) Dry Gas ( ) C'head ( ) Condensate ( )

Change in Ownership ( ) Other ( )

Remarks: (Give explanation below)

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 18th day of June 19 58

By R. W. Yarbrough

Approved 1958 19

Title Drilling Superintendent

OIL CONSERVATION COMMISSION

Company Union Oil Company of California

By R. F. Montgomery

Address 619 West Texas Avenue

Title MANAGER

Midland, Texas

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Union Oil Company of California, 619 West Texas Avenue, Midland, Texas  
(Address)

LEASE W. H. Anderson WELL NO. 1-7 UNIT N S 7 T 13-S R 36-E

DATE WORK PERFORMED May, 1958 POOL Indesignated

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☒ Other End of Month Progress Report

Detailed account of work done, nature and quantity of materials used and results obtained.

Pulled out of hole with tubing and perforated 10,316-22', 10,334-41' and 10,362-66' with 4 holes per foot. Ran tubing, swabbed dry and treated perfs. with 2500 gallons of acid. Set bridge plug at 10,353'.

Squeezed all perforations with 100 sx. of latex cement. Drilled out cement 10,185-10,353', pulled tubing and perforated 10,334-41' with 4 jets per foot. Re-ran tubing and acidized perfs. with 1500 gallons of acid.

Pumped 1250 gallons of Dowell Jel-X-820 blocking agent into perforations, released pkr., pulled 5 stands of tubing and landed tbg. at 9790'. Flanged up Christmas tree, released rig May 18, 1958 and shut well in, moved out rotary, now moving in double drum unit.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]  
Title Engineer District  
Date May 6 1958

Name [Signature]  
Position Drilling Superintendent  
Company Union Oil Company of California