## NEW . XICO OIL CONSERVATION COMMI .ON Santa Fe, New Mexico

## (Form C.104) Revised 7/1/57

### REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Open Hole Casing Shoe LV, 930-94 Tubing LV, 319  OIL WELL TEST - Choke  Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of				••	maano, jez	as	₩	ne so, ty	<u> </u>
Company of California M.H. Anderson, Well No. 1-7 in SE 188 (Company or Operator)  T. 13-B. R. 30-B. NMPM. Understanted Pool 10, 537 per 10, 328 S.  Please indicate location:  County. Date Spudded March 11, 1958 Bate Drilling Completed April 27, 19 illevation April 28, 19 illevation April 29,					•			(Date)	
Company or Operator)    Company or Operator)   County Date Spudded   March 11, 1958   Date Drilling Completed   April 27, 19									
Company or Operator)    Company or Operator)   County Date Spudded   March 11, 1958   Date Drilling Completed   April 27, 19	ion Gi	l German	y of Cali	formia W.H. Anderso	ி, Well No	1.47	., inS.	/4	!/4;
County Date Spudded March 11, 1958  Retain indicate location:    Please indicate location:   Top Oil/Gas Pay   10,326   Name of Prod. Form.   Wolf CRIMP	, (C	ompany or C	perator)	(Lease)	·	Market and the	n an stranger	• -	
County Date Spudded March 11, 1958 Date Defilling Completed ADV12 27, 19  Please indicate location:    C B A		Se	:c!	., T. 35°B , R. 30°B	, NMPM.,	Unucasgi	is com	••••••	Pool
Top Oil/Gas Pay 10,310 Name of Prod. Form. MOIl CREATED  PRODUCING INTERVAL -  Perforations 10,316-10,321*  Open Hole Depth Casing Shoe 10,536.94; Depth Tubing 10,319*  OIL WELL TEST - Choke Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used); 50 bbls,oil, bbls water in 2h hrs, min. Size After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used); 50 bbls,oil, bbls water in 2h hrs, min. Size After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used); 50 bbls,oil, bbls water in 2h hrs, min. Size After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing:  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: MCF/Day; Hours flowed Acid or Fracture Treatment: MCF/Day; Hours flowed Testing: MCF/Day; Hours flowed T	vent L	<b></b>		343	rch 11. 1958			April 27	. 19
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Open Hole				Perforations 10,316	-10,321'				
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Natural Prod. Test: MCF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.):  Sire Feet Sax  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing:  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Pattlerations 10, 316-21 acidized w/250 gallons mud acid  Sand: Date first new June 17, 1958  Casing Press. oil run to tanks June 17, 1958  Oil Transporter Rome  Gas Transporter Nome	ľ			load oil used):bb	ols,011,	_DDIS water 1	n <u> </u>	min. Size	2/2
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Method of Testing (pitot, back pressure, etc.):    Sire   Feet   Sax   Test After Acid or Fracture Treatment:   MCF/Day; Hours flowed   MCF/Day; Hours				_ Natural Prod. Test:	MCF/Da	v: Hours flow	ed "Cho	ke Size	
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Gas Transporter None	্ কুল্ড	5167 0	(2)	Oil Transporter Indiana	Oil Purchas	ing Compa	y (Trucks	)	
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I hereby certify that the information given above is true and complete to the best of my knowledge.	proved.			, 19	***************************************			••••••	
I hereby certify that the information given above is true and complete to the best of my knowledge.  Union Oil Company of California  Toved							or Operator)	$\mathcal{A}$	
I hereby certify that the information given above is true and complete to the best of my knowledge.  Union 011 Company of California  (Company or Operator)	C	IL CONSI	ERVATION	COMMISSION	Ву:	ب دسب	yuu.	~ //	·
OIL CONSERVATION COMMISSION  By: Company or Operator)  By: Company or Operator)	-	71		-			•	$\mathcal{C}$	
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OIL CONSERVATION COMMISSION  By: (Company or Operator)  (Signature)  (Signature)  (Signature)  (Title Drilling Superintendent			-		Send	Communicat	ions regarding	(wen to:	
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OIL CONSERVATION COMMISSION  By: (Company or Operator)  (Signature)  Title Drilling Superintendent  Send Communications regarding well to:			\$1. 1. 15 mag \$1.	2 C 10 C	1 102110				
OIL CONSERVATION COMMISSION  By: (Company or Operator)  (Signature)  Title Drilling Superintendent  Send Communications regarding well to:						H. Temas	Ave., Md	land, fem	<u>.8</u>

#### NEW MI ICO OIL CONSERVATION COI ISSION SANTA FE, NEW MEXICO

Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

# CERTIFICATE OF COMPLIANCE AND AUTHORIZATION 19 74 3 CS

Company	or Opera	tor Union O	il Company o	of California	Lease_ 📆.	E. Anderson
Well No	17	_Unit Letter_	<u>s</u> <u>7</u>	T <u>138</u> R <u>368</u> P	oolu	. Ledangies
County	lea		Kind of Leas	se (State, Fed.	or Patented)_	Patented
If well pro	oduces oi	l or condensa	te, give loc	ation of tanks:U	Init R S 7	T <sub>238</sub> R <sub>368</sub>
Authorize	d Transp	orter of Oil o	r Condensat	te_Indiana 011	Furchesing Cor	peny (Trucks)
Address_		oz 1725, Midle				
*	(Give	address to wh	ich approve	d copy of this fo	orm is to be s	ent)
		orter of Gas_	····			<del></del>
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Reasons fo	or Filing	:(Please chec	k proper bo	x) New Well	]	<u> </u>
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Change in	Ownersh	ip	(	) Other		( )
Remarks:				(0	Sive explanation	on below)
				d Regulations of	the Oil Conse	ervation Com-
mission na	ave been	complied with	1.			
Executed t	this the 1	at day of	June	19 58		
						4
				By Lu	w. Harl	noxt.
Approved_	····	A 2 of 19 <b>58</b>	19	Title	hilling Superi	atomient
OIL	CONSER	VATION COM	MISSION	Company <u>ı</u>	baion Oll Compa	my of California
By S	<i>7.</i>	Monty	may	Address_6	19 West Texas	Avenus
Title	V 147	M A JOIAGER	✓	<b>\$</b>	Miland, Temas	

Form 0-103 (Revised 3-55)

## NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Union Oil Company of California (Add	nis, 619 West Texas Avenus, Midland, Texas ress)
LEASE W. H. Anderson WELL NO.	1-7 UNIT S 7 T 13-5 R 36-R
DATE WORK PERFORMED Nay, 195	DOOL
This is a Report of: (Check appropriate b	olock) Results of Test of Casing Shut-off
Beginning Drilling Operations	Remedial Work
Plugging	TOther End of Month Progress Report
	d quantity of materials used and results obtained.
Pulled out of hole with tubing and perforat holes per foot. Ran tubing, swabbed dry Set bridge plug at 10,353°.	ed 10,316-22', 10,334-41' and 10,362-66' with 4 and treated perfs. with 2500 gallons of acid.
Squeszed all perforations with 100 sm. of a pulled tubing and perforated 10,334-41° perfs. with 1500 gallons of acid.	stex cement. Drilled out coment 10,185-10,353', with 4 jets per foot. Re-ran tubing and scidized
Furped 1250 gallons of Dowell Jel-X-820 blo 5 stends of tubing and landed thg. at 97 May 18, 1958 and shut well in, moved out	ocking agent into perforations, released pkr., pulled 90'. Flanged up Christmas tree, released rig rotary, now moving in double drum unit.
FILL IN BELOW FOR REMEDIAL WORK Original Well Data:	REPORTS ONLY
DF Elev. TD PBD	Prod. Int. Compl Date
Tbng. Dia Tbng Depth O	oil String Dia Oil String Depth
Perf Interval (s)	
Open Hole Interval Produc	ing Formation (s)
RESULTS OF WORKOVER:	BEFORE AFTER
Date of Test	
Oil Production, bbls. per day	
Gas Production, Mcf per day	
Water Production, bbls. per day	
Gas-Oil Ratio, cu. ft. per bbl.	
Gas Well Potential, Mcf per day	
Witnessed by	
	(Company)
OIL CONSERVATION COMMISSION Name	I hereby certify that the information given above is true and complete to the best of my knowledge.  Name
Title Granes Cates	Position Drilling FunerIntendent
Date (1906) ISBN	Company