

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Union Oil Company of California, 619 West Texas Avenue, Midland, Texas  
(Address)LEASE W. E. Anderson WELL NO. 1-7 UNIT N S 7 T 13-6 R 36-2DATE WORK PERFORMED - POOL Undesignated

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☒ Other End of Month Progress Report

Detailed account of work done, nature and quantity of materials used and results obtained.

Drilling 7-7/8" hole at 7260' as of April 1, 1958.

This well was not cored or tested during March, 1958.

## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

## RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	_____	_____
	(Company)	

OIL CONSERVATION COMMISSION

Name E. Fischer  
Title Drilling Superintendent  
Date 3 1958

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name R. W. Yarbrough  
Position Drilling Superintendent  
Company Union Oil Company of California

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Union Oil Company of California - 619 West Texas Avenue, Midland, Texas  
(Address)

LEASE W. H. Anderson WELL NO. 1-7 UNIT R S 7 T 13-S R 36-E

DATE WORK PERFORMED March 21, 1958 POOL Undesignated

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Drilled 11" hole to a total depth of 4501 feet.

Ran and cemented 144 joints and 1 piece (4485.87') of 8-5/8" O.D., 32 and 24#, J-55, new, snls. casing at 4500.87' with 250 cu. ft. 4% gel cement plus 250 cu. ft. of Strata-crete. C.I.P. @ 6:30 A.M., March 21, 1958.

Waited on cement 30 hours and tested casing with 1000# - O.K.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_

Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_

Perf Interval (s) \_\_\_\_\_

Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by \_\_\_\_\_

BEFORE

AFTER

_____	_____
_____	_____
_____	_____
_____	_____
_____	_____
_____	_____

(Company)

OIL CONSERVATION COMMISSION

Name E. Fischer

Title \_\_\_\_\_

Date \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge

Name J. L. Loomer

Position Asst. Drilling Superintendent

Company Union Oil Company of California

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Union Oil Company of California - 619 West Texas Avenue, Midland, Texas  
(Address)LEASE W. H. Anderson WELL NO. 1-7 UNIT N S 7 T 13-S R 36-SDATE WORK PERFORMED March 11, 1958 POOL UndesignatedThis is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off☒ Beginning Drilling Operations☐ Remedial Work☐ Plugging☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Spudded March 11, 1958.

Drilled 15" hole to 330 feet.

Cemented 11 jts. (312.77') 11-3/4" O.D., 42#, H-40, new, emls. csg. at 327.77'  
with 350 sz. 4# gel cement with 2% calcium chloride added. Cement circulated.

Waited on cement 24 hours. Tested casing with 1500# - O.K.

## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_

Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_

Perf Interval (s) \_\_\_\_\_

Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

## RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by \_\_\_\_\_

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given  
above is true and complete to the best of  
my knowledge.Name E. FischerName J. L. Loomis

Title \_\_\_\_\_

Position Asst. Drilling Superintendent

Date \_\_\_\_\_

Company Union Oil Company of California