Form	С	-10	3
(Revise	еď	3-	55

NEW MEXICO OIL CONSERVATION COMMISS_JN MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY

COMPANY Union Oil Company of Cal	ifornia, 619 West Temas Avenue, Midland, Texas
·	Address)
LEASE W. E. Anderson WELL NO	O. 1.7 UNIT S 7 T 13-5 R 36-1
DATE WORK PERFORMED	POOL indesignated
This is a Report of: (Check appropria	te block) Results of Test of Casing Shut-off
Beginning Drilling Operations	
	Bod of Month
Plugging	Troppess Report
Detailed account of work done, nature	and quantity of materials used and results obtained
Drilling 7-7/8" hole at 7260° as	of April 1. 1958.
This well was not cored or tests	
The state of the s	er was true with the same and the
FILL IN BELOW FOR REMEDIAL WOR	DV DEDODES ON V
Original Well Data:	REPORTS ONLY
OF Elev. TD PBD	Prod. Int. Compl Date
Thing. Dia Thing Depth	Oil String Dia Oil String Depth
Perf Interval (s)	On but mg DiaOn but mg Deptin
` ' 	ucing Formation (s)
	de ling 1 of mattoti (s)
RESULTS OF WORKOVER:	BEFORE AFTER
Date of Test	
Oil Production, bbls. per day	
	-
Gas Production, Mcf per day	
Vater Production, bbls. per day	
Gas-Oil Ratio, cu. ft. per bbl.	
Gas Well Potential, Mcf per day	
Vitnessed by	
	(Company) I hereby certify that the information given
OIL CONSERVATION COMMISSION	above is true and complete to the best of
James El Historia	my knowledge.
Vame Cher	Name K.W. Jaslunt.
	Position Delling Superintendent
Date 3 1958	Company Union Oil Company of California

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Union Cil Company of Calif	tornie - 61 dress)	9 Vest	Towns	verne.	winner.	a, A	was
· - · - ·	,		~	_		_	
LEASE WELL NO.			S_7	T_	13-S	_ K	36-E
DATE WORK PERFORMED March 21, 19	958POC)L	Undesi,	peted			· · · · · · · · · · · · · · · · · · ·
This is a Report of: (Check appropriate	block)	w Re	esults o	f Test	of Cas	ing S	hut-off
Beginning Drilling Operations	:			117 a 1-		_	
	1		emedial	WORK			
Plugging		Ot	ther		· · · · · · · · · · · · · · · · · · ·		_··
Detailed account of work done, nature an	d quantity	of ma	terials	used a	nd resu	ılts	btained.
Urilled 11" hole to a total depth of	? 4501 <i>les</i> t						
Ran and comented 144 joints and 1 pf J-55; new, amis. casing at 4500.87° of Strate-crote. C.I.P. @ 6:30 A.M. Weited on cement 30 hours and tested	with 250 m ., March 21,	1. 49 , 1958	gol com	ent pl u	32 azd s 250 c	24#, u. Li	••
nanga da pengerah in pengerah manga da pengerah	remand AP	WI ACO		y e			
FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth C Perf Interval (s)	Prod. I	nt.			ol Date	th	
	ing Forma	tion (:	s)				
D. POLIT. MG. O.P. W.O.			· · · · · · · · · · · · · · · · · · ·				
RESULTS OF WORKOVER:			BEFO	RE	AF	TER	
Date of Test							
Oil Production, bbls. per day							
Gas Production, Mcf per day							
Water Production, bbls. per day							
Gas-Oil Ratio, cu. ft. per bbl.							
Gas Well Potential, Mcf per day							
Witnessed by							
	(Company)						
OIL CONSERVATION COMMISSION	I hereby certify that the information given above is true and complete to the best of my knowledge.						
Name of state	Name		Der F	B	here		
Title	Position	And	A Body	line C	uporint	an Aer	<u> </u>
Date	Company	Unic	on 011 C	-	•		_

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Union Oil Company of Califo (Add	orais - 619 Wast dress)	Tems Avenue.	Midlend, Teres
LEASE W. H. Anderson WELL NO.	3.7 UNIT	s S T	13-8 R 36-B
DATE WORK PERFORMED March 11.		Underlanated	30-5
This is a Report of: (Check appropriate	block) F	Results of Test	of Casing Shut-off
Beginning Drilling Operations	F	Remedial Work	
Plugging		Other	·
Detailed account of work done, nature and	d quantity of m	aterials used a	nd results obtained.
Spudded March 11, 1958.			
Brilled 15" bole to 330 feet.			
Cemented 11 jts. (312.77') 11-3/4" o with 350 sx. 46 gel cement with 26 c	.D., ¼≱, H-40, ælcium chlorida	new, emis. csg sided. Coment	. at 327.77' circulated.
Waited on cement 24 hours. Tested c			
FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth C	Prod. Int.	Comp	ol Date
Perf Interval (s)	mouning Dia	On Stri	ng Deptil
Open Hole Interval Produc	ing Formation	(s)	
RESULTS OF WORKOVER:	·	BEFORE	AFTER
Date of Test			
Oil Production, bbls. per day			
Gas Production, Mcf per day			
Water Production, bbls. per day		The state of the s	
Gas-Oil Ratio, cu. ft. per bbl.			4
Gas Well Potential, Mcf per day			
Witnessed by			
		(Comj	pany)
OIL CONSERVATION COMMISSION	above is true my knowledge	ify that the info and complete to	
Name Title	Name Position	XU	Locule
	Age	The The State of t	mant no and and