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## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

RANSPORTER  GAS  PERRATOR  PRORATION OFFICE  Promotion Oil Company of California  didress  P. O. Box 671, Midland, Texas 79701  eason(s) for filing (Check proper box)  lew We!  Change in Transporter of:  Oil  Casinghead Gas  Condensate  Change in Ownership  Casinghead Gas  Condensate  Change of ownership give name and address of previous owner  ESCRIPTION OF WELL AND LEASE  Lease Name  R. W. Duncan  Unit Letter  P: 330  Feet From The South  Line and 330  Feet From The Rest	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
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DEFECTOR STATES OF THE STATES	RANSPORTER					
Distance Oil Company of California  Directors of Files (Direct proper bay)  or well  comprises  Change of Ownership give name  disdesses of previous womer  Change of Ownership give name  disdesses of previous womer  ENCRIPTION OF WELL AND LEASE  R. V. Dinean  1 Tatur Kolfcoam  Tatur Kolfcoam  Same Feet From The South Like and  Same of Administration  Same of Administration  Same of Administration  Same of Administration is comminged with that from any other lease or pool; give comminging often number:  OMPLETION DATA  Done ignate Type of Completion — (X)  Done ignate Type of Completion — (X)  Done ignate Type of Completion — (X)  TUBING, CASING, AND CEMENTING RECORD  TUBING, CASING, AND CEMENTING RECORD  TO DONE STATE SAME SAME SAME SAME SAME SAME SAME SAM						
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Search Company Comment of Comment	ESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS	which approve	d copy of this form i	s to be sent)
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well produces oil or liquids, 10th Sec. 10th Sec. 17th. 19ge. 19 gas actually connected? When here is revening the location of teraks.  P 6 13-8:36-8  This production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA  Designate Type of Completion — (X)  Designate Type of Completion — (X)  Designate Type of Completion — (X)  Date Spudded  Date Compl. Ready to Prod.  Total Depth.  Perforations  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  Test DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours)  Dut First New Cil Run To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Tubing Pressure  Chair Freet-MCF/D  Length of Test  Oil -Bile.  Water-Bbls.  Gas -MCF  Casing Pressure  Chair Freet-MCF/D  Length of Test  Oil -Bile.  Casing Pressure  Chair Freet-MCF/D  Length of Test  Oil -Bile.  CERTIFICATE OF COMPLIANCE  Library Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  (Signature)  Method (Prov. pump) filed in compliance with RULE 1104.  This form is Tobag filed in compliance with RULE 1104.  This form is Tobag filed in compliance with RULE 1104.  This form is tobag filed in compliance with RULE 1104.  All sections of this form must be stabilation of the diston on the well in accordance with RULE 1104.  All sections of this form must be stabilation of the complete on the well in accordance with RULE 1104.  All sections of this form must be stabilation of the complete on the well in accordance with RULE 1104.  All sections of this form must be stabilitied or completely for a newly diriced or completely for a newly diriced or completely for a newly diriced or completely for	Scurlock Oil Company	rsinghead Gas 🚺 or Dry Gas	Address (Give address to	which approve	d copy of this form i	s to be sent)
well produces oil or liquids,   P	•	<b>.</b>				
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Date Compl. Ready to Proc.    Date Compl. Ready to Proc.   Date Compl. Ready to Proc.	Designate Type of Complete		Total Donah	<u> </u>	P.B.T.D.	
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TITLE  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or dee well, this form must be accompanied by a tabulation of the development tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for able on new and recompleted wells.	Commission have been complied above is true and complete to	d with and that the information given the best of my knowledge and beli-	ef. By	nalisi.		
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(Date)

Separate Forms C-104 must be filed for each pool in multiply completed wells.