Form C-103 (Revised 3-55)

## NEW MEXICO OIL CONSERVATION COMMESSION

MISCELLANEOUS PEPORTS ON WELLS (Submit to appropriate District Office as per Compais dion Rule 1106)

COMPANY

COMPANY Water Oil Company of California - 619 West Terms Avenue, Midland, Terms (Address)						
I DAGE	UNIT		Tr.	D -		
DATE WORK DEPENDACED		7	T 13-8	R 16-1		
	1957 POOI	Vildes				
This is a Report of: (Check appropriate	block)	Results of	Test of Cas	ing Shut-off		
	′ <u>L</u>			ing blidt-off		
Beginning Drilling Operations	<u></u>	Remedial V	Vork			
Plugging	24	X Other	er month			
Detailed account of work done, nature as	nd quantity of	materials us	ed and res	ults obtained		
Pingged open hele 14,200-14,393' vit to ecaplete in the Welfersp formation for additional de 1957.  FILL IN BELOW FOR REMEDIAL WORK Original Well Data:  DF Elev TD PBD	m. Mails on work	dene during t		September,		
Tbng Dia Tbng Depth	Oil String Dia		String Dep			
Perf Interval (s)						
Open Hole Interval Produc	ing Formatio	on (s)				
RESULTS OF WORKOVER:		PERODE	A 774			
Date of Test		BEFORE	Ar	rer		
		****				
Oil Production, bbls. per day		-	*********	· · · · · · · · · · · · · · · · · · ·		
Gas Production, Mcf per day		-	************	····		
Water Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl.						
Gas Well Potential, Mcf per day			**	·		
Witnessed by		<del></del>	·			
		(C	ompany)			
OIL CONSERVATION COMMISSION Name	I hereby ce above is tru my knowled Name	rtify that the ue and comple	information	n given		
Title	Position	Dellia D				
Date	Company		Service	1-340		

- Core #11 September 5, 1957, from 14,025-14,034'. Rec'd. 7-1/2' dolumite and shale with hair line fractures and some staining.
- Core #12 September 7, 1957, from 14,034-14,050'. Rec'd. 16' highly fractured delomite with show.
- DST #9 Soytember 9, 1957, from 13,964-14,050'. Open 1 hour and rec'd. 150' of gas out mad and 4000' water blanket.
- Core #13 September 11, 1957; from 14,055-14,105'. Rec'd. 50' delouite with tight fractures with no show.
- Core #14 September 13, 1957, from 14,105-14,160'. Rec'd. 54-1/2' delemite with scattered fractures.
- Core #15 September 15, 1957, from 14,160-14,191'. Rec'd. 31' dense dolomite with vertical and horisental fractures with show.
- Core #16 September 17, 1957, from 14,191-14,226'. Rec'd. 33-1/2' dolomite with fair vertical and horizontal fractures with show.
- DST \$10 September 19, 1957, from 14,074-14,226'. Open 1 hour and rec'd. 4000' water blanket of which 2650' was very elight gas out and 1350' medium gas out plus 130' gas out and with trace of oil.
- Core #17 September 20, 1957, from 14,229-14,2852'. Rec'd. 56-1/2' dolumite with me percenty and no show.
- Core #18 September 23, 1957, from 14,285g-14,340'. Rec'd. 54-1/2' fractured dolomite with no show.
- Core #19 September 25, 1957, from 14,340-14,393'. Rec'd. 53' delemite with no perceity and no show.
- DST #11 September 27, 1957, from 14,338-14,393'. Open 3 hours and ree'd.
  1450' water blanket, 2550' gas and sulphur cut water blanket and
  2650' of sulphur water.

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- ante estamble 102 . Specie. . The life of life of the action of the contract o
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  - The second of th
  - ్ కింగ్ ఎక్కువుడు కారు కార్యాల్లో స్ట్రాల్లోని కోస్స్ కార్లు కోండ్ స్ట్రాల్లో అయింది. మార్క్ కోమ్ జెక్కలో మాక్కువారు కార్యాన్నికి ముఖ్యముల్లో కోస్ట్ కార్లు కోస్ట్ కార్లు కోస్ట్ కార్లు కోస్ట్ కార్ల మండ్ కోస్ట్ కోస్ట్

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## NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

	/ A - 1 1	West Taxas Aven	m, Haland,	Tures
	(Address)			
LEASE R. V. Duncan WEL	L NO. 1-6 UN.	T S 6	T 13-8	R 36-E
DATE WORK PERFORMED	PO	OL Wildest		
•			<del>17</del>	
This is a Report of: (Check appro	priate block)	Results of	Test of Cas	sing Shut-o
Beginning Drilling Operat	ione			
		Remedial 1	Vork	
Plugging		* Other	f north pro	CKARE MADE
Detailed account of work done, nat	ure and quantity	of materials us	ed and rec	ulta obtain
ŕ	quality	pr marcitals as	sed and res	uits obtain
FILL IN BELOW FOR REMEDIAL Original Well Data:  OF Elev. TD PBD	WORK REPORTS	ONLY		
THE LIEV. III DAIN	Th 1	_		
	Prod. I		Compl Date	
bng. Dia Tong Depth	Prod. I Oil String D		Compl Date String Dep	th
bng. Dia Tbng Depth erf Interval (s)	Oil String D	ia Oil	~	th
bng. Dia Tbng Depth Perf Interval (s) Pen Hole Interval P	<del></del>	ia Oil	~	th
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bng. Dia Tbng Depth erf Interval (s) pen Hole Interval P ESULTS OF WORKOVER:	Oil String D	ia Oil	String Dep	rer
Thing Depth  Perf Interval (s)  Open Hole Interval  ESULTS OF WORKOVER:  ate of Test	Oil String D	ia Oil	String Dep	
bng. Dia Tbng Depth erf Interval (s) pen Hole Interval P  ESULTS OF WORKOVER: ate of Test il Production, bbls. per day	Oil String D	ia Oil	String Dep	
bng. Dia Tbng Depth  erf Interval (s)  pen Hole Interval P  ESULTS OF WORKOVER:  ate of Test  il Production, bbls. per day  as Production, Mcf per day	Oil String D	ia Oil	String Dep	
Thing Depth  Perf Interval (s)  Pen Hole Interval  PESULTS OF WORKOVER:  ate of Test  il Production, bbls. per day  as Production, Mcf per day  ater Production, bbls. per day	Oil String D	ia Oil	String Dep	
Thing Depth  Perf Interval (s)  Open Hole Interval  PESULTS OF WORKOVER:  ate of Test il Production, bbls. per day as Production, Mcf per day fater Production, bbls. per day as Oil Ratio, cu. ft. per bbl.	Oil String D	ia Oil	String Dep	
bng. Dia Tbng Depth erf Interval (s) pen Hole Interval P  ESULTS OF WORKOVER: ate of Test il Production, bbls. per day as Production, Mcf per day ater Production, bbls. per day ater Production, bbls. per day as Oil Ratio, cu. ft. per bbl. as Well Potential, Mcf per day	Oil String D	ia Oil	String Dep	
Chng. Dia Thng Depth  Perf Interval (s)	Oil String Droducing Forma  I hereby above is	ia Oil tion (s)  BEFORE  (Coertify that the crue and comple	AFT ompany) information	TER
Thing Depth  Perf Interval (s)  Open Hole Interval  PESULTS OF WORKOVER:  ate of Test il Production, bbls. per day as Production, Mcf per day ater Production, bbls. per day as Oil Ratio, cu. ft. per bbl. as Well Potential, Mcf per day itnessed by  OIL CONSERVATION COMMISS	Oil String D	ia Oil tion (s)  BEFORE  (Coertify that the crue and comple	AFT ompany) information	TER
Chng. DiaThng Depth  Perf Interval (s)  Open Hole IntervalP  ESULTS OF WORKOVER:  Outer of Test  Oil Production, bbls. per day  as Production, Mcf per day  ater Production, bbls. per day  as Oil Ratio, cu. ft. per bbl.  as Well Potential, Mcf per day  itnessed by	Oil String D roducing Forma  I hereby above is my knowl	ia Oil tion (s)  BEFORE  (Coertify that the crue and comple	AFT ompany) information	TER

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(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Bion Mil Company of Colife	ornia, 619 West Teres Averne, Midland, Tomas
(AC	ldress)
LEASE R. W. Buncan WELL NO.	1-6 UNIT P S 6 T 13-8 R 36-8
DATE WORK PERFORMED	POOL Wilden's
This is a Person ( /g)	
This is a Report of: (Check appropriate	block) Results of Test of Casing Shut-off
Beginning Drilling Operations	Remedial Work
Plugging	M Other Red of month progress report
Detailed account of work done, nature ar	nd quantity of materials used and results obtained.
Total Doyth 12,806' as of August	
	53-11,385'. Noc. 32'; shale line and conglomerate.
Core #9: July 13, 1957 from 11, faint gas eder and flo	900-11,980'. Noc. 18' coarse quartritic sand with
DBT # 8: July 15, 1957 from 11, air blow. Roc. 2000' salt veter.	868-11,920', open 2 hours with weak to mederate water blanket and 915' oil, gas and mad out
-	
Core \$10: July 31, 1957 from 12,	705-12,000'. Nec. 39' lime.
	Prod. Int. Compl Date Oil String Dia Oil String Depth
Produc	ing Formation (s)
RESULTS OF WORKOVER:	BEFORE AFTER
Date of Test	
Oil Production, bbls. per day	
Gas Production, Mcf per day	
Water Production, bbls. per day	
Gas-Oil Ratio, cu. ft. per bbl.	
Gas Well Potential, Mcf per day	**************************************
Witnessed by	
	(Company)
Name Title	I hereby certify that the information given above is true and complete to the best of my knowledge.  Name  Position
Date 4.65	
- 1957	Company This Cil Company of California