|  | Form C-103  |
|--|---|
|  | (Revised 3-55)  |
| NEW MEXICO OIL CONSEI  |   |
| MISCELLANEOUS RE<br>Submit to appropriate District Office  |   |
| (Submit to appropriate District Office   |   |
|  | ress)   |
| LEASE <b>R. W. DUNCE</b> WELL NO.  | 1.6 UNIT P S 6 T 13.6 R X-8   |
| DATE WORK PERFORMED  | POOL  |
| This is a Report of: (Check appropriate b  | lock) Results of Test of Casing Shut-off  |
| Beginning Drilling Operations  | Remedial Work   |
| Plugging   | TT Other and of month propress report   |
|  | quantity of materials used and results obtained.  |
| pulling at 11,305' as of July 1, 1997.   |   |
| 107 He. 3 - June 4, 1997 Sten 10,851-10,895  | ). May Sallad, no test.   |
|  |   |
| Der He. 4 - June 6, 1997 Sven 10,580-10,554  |   |
| eil in 1 hr. and 20 min. Flowed at or  | sin. & yake of \$50 MW, vir. blashet in 55 min.,  |
|  | nemene sana an Thama manul Tha Andres.  |
| 102 No. 5 - June 18, 1957 Sum 10,778-10,80   | 13'. Tool ayon 1 hr. Recovered 30' slightly atl   |
| and gas out said vir.  |   |
| 18 10. 6 - June 21, 1957 from 10,910-10,94   | 51. Sect. com 2 hrs. Becaused 19201 why.  |
| blanket and 1300' alightly all aut and   |   |
| DEP 10. 7 - (Standile) June 15, 1997 from 1  |   |
|  | 1,088-11,100'. Ree'd. 1900' slightly gas out vis  |
| THE IN RELOW FOR DEMEDIAL WORK   | at make why. Bottom par. Sailed after tool open 1   |
|  | at make why. Dottom par. Sailed after tool open 1   |
| Original Well Data:  | REPORTS ONLY  |
| Original Well Data:<br>DF Elev TDPBD   | Prod. Int Compl Date  |
| Original Well Data:<br>DF Elev. TD PBD<br>Ibng. Dia Tbng Depth Oi  | REPORTS ONLY  |
| Original Well Data:<br>DF Elev. TD PBD<br>Tbng. Dia Tbng Depth Oi<br>Perf Interval (s)   | Prod. Int Compl Date  |
| Original Well Data:<br>DF Elev TDPBDOi<br>Tbng. DiaTbng DepthOi<br>Perf Interval (s)<br>Open Hole IntervalProducin   | REPORTS ONLY         Prod. Int.       Compl Date         1 String Dia       Oil String Depth         ng Formation (s)   |
| Original Well Data:<br>DF Elev. TD PBD<br>Ibng. Dia Tbng Depth Oi<br>Perf Interval (s)<br>Dpen Hole Interval Producin  | Prod. Int.       Compl Date         1 String Dia       Oil String Depth   |
| Original Well Data:<br>DF Elev. TD PBD<br>Tbng. Dia Tbng Depth Oi<br>Perf Interval (s)<br>Dpen Hole Interval Producin<br>RESULTS OF WORKOVER:  | REPORTS ONLY         Prod. Int.       Compl Date         1 String Dia       Oil String Depth         ng Formation (s)   |
| Original Well Data:<br>DF Elev. TD PBD<br>Tbng. Dia Tbng Depth Oi<br>Perf Interval (s)<br>Open Hole Interval Producin<br>RESULTS OF WORKOVER:<br>Date of Test<br>Dil Production, bbls. per day   | REPORTS ONLY         Prod. Int.       Compl Date         1 String Dia       Oil String Depth         ng Formation (s)   |
| Original Well Data:<br>DF ElevTDPBDOi<br>Tbng. DiaTbng DepthOi<br>Perf Interval (s)<br>Open Hole IntervalProducin<br>RESULTS OF WORKOVER:<br>Date of Test<br>Dil Production, bbls. per day<br>Gas Production, Mcf per day  | REPORTS ONLY         Prod. Int.       Compl Date         1 String Dia       Oil String Depth         ng Formation (s)   |
| Original Well Data:<br>DF ElevTDPBDOi<br>Tbng. DiaTbng DepthOi<br>Perf Interval (s)<br>Open Hole IntervalProducin<br>RESULTS OF WORKOVER:<br>Date of Test<br>Oil Production, bbls. per day<br>Gas Production, Mcf per day<br>Water Production, bbls. per day   | REPORTS ONLY         Prod. Int.       Compl Date         1 String Dia       Oil String Depth         ng Formation (s)   |
| Original Well Data:<br>DF Elev. TD PBD<br>Tbng. Dia Tbng Depth Oi<br>Perf Interval (s)<br>Open Hole Interval Producin<br>RESULTS OF WORKOVER:<br>Date of Test<br>Oil Production, bbls. per day<br>Gas Production, Mcf per day<br>Water Production, bbls. per day<br>Gas Oil Ratio, cu. ft. per bbl.  | REPORTS ONLY         Prod. Int.       Compl Date         1 String Dia       Oil String Depth         ng Formation (s)   |
| Original Well Data:<br>DF Elev. TD PBD<br>Tbng. Dia Tbng Depth Oi<br>Perf Interval (s)<br>Open Hole Interval Producin<br>RESULTS OF WORKOVER:<br>Date of Test<br>Oil Production, bbls. per day<br>Gas Production, Mcf per day<br>Water Production, bbls. per day<br>Gas Oil Ratio, cu. ft. per bbl.<br>Gas Well Potential, Mcf per day   | REPORTS ONLY         Prod. Int.       Compl Date         1 String Dia       Oil String Depth         ng Formation (s)   |
| Tbng. Dia Tbng Depth Oi<br>Perf Interval (s)   | REPORTS ONLY         Prod. Int.       Compl Date         1 String Dia       Oil String Depth         ng Formation (s)   |
| Original Well Data:<br>DF Elev. TD PBD<br>Tbng. Dia Tbng Depth Oi<br>Perf Interval (s)<br>Open Hole Interval Producin<br>RESULTS OF WORKOVER:<br>Date of Test<br>Oil Production, bbls. per day<br>Gas Production, Mcf per day<br>Water Production, bbls. per day<br>Gas Oil Ratio, cu. ft. per bbl.<br>Gas Well Potential, Mcf per day<br>Witnessed by   | REPORTS ONLY         Prod. Int.       Compl Date         1 String Dia       Oil String Depth         ng Formation (s)   |
| Original Well Data:<br>DF Elev. TD PBD<br>Tbng. Dia Tbng Depth Oi<br>Perf Interval (s)<br>Open Hole Interval Producin<br>RESULTS OF WORKOVER:<br>Date of Test<br>Oil Production, bbls. per day<br>Gas Production, Mcf per day<br>Water Production, bbls. per day<br>Gas Oil Ratio, cu. ft. per bbl.<br>Gas Well Potential, Mcf per day   | REPORTS ONLY         Prod. Int.       Compl Date         1 String Dia       Oil String Depth         ng Formation (s)   |
| Original Well Data:<br>DF Elev. TD PBD<br>Tbng. Dia Tbng Depth Oi<br>Perf Interval (s)<br>Open Hole Interval Producin<br>RESULTS OF WORKOVER:<br>Date of Test<br>Oil Production, bbls. per day<br>Gas Production, Mcf per day<br>Water Production, bbls. per day<br>Gas Oil Ratio, cu. ft. per bbl.<br>Gas Well Potential, Mcf per day<br>Witnessed by   | REPORTS ONLY         Prod. Int.       Compl Date         1 String Dia       Oil String Depth         ng Formation (s)   |
| Original Well Data:<br>DF Elev. TD PBD<br>Tbng. Dia Tbng Depth Oi<br>Perf Interval (s)<br>Open Hole Interval Producin<br>RESULTS OF WORKOVER:<br>Date of Test<br>Oil Production, bbls. per day<br>Gas Production, Mcf per day<br>Water Production, bbls. per day<br>Gas Oil Ratio, cu. ft. per bbl.<br>Gas Well Potential, Mcf per day<br>Witnessed by<br>OIL CONSERVATION COMMISSION  | Andrew Str.       Settled after teel open 1         REPORTS ONLY       Prod. Int.       Compl Date         1 String Dia       Oil String Depth         ng Formation (s) |
| Original Well Data:<br>DF Elev. TD PBD<br>Tbng. Dia Tbng Depth Oi<br>Perf Interval (s)<br>Open Hole Interval Producin<br>RESULTS OF WORKOVER:<br>Date of Test<br>Oil Production, bbls. per day<br>Gas Production, Mcf per day<br>Water Production, bbls. per day<br>Gas Oil Ratio, cu. ft. per bbl.<br>Gas Well Potential, Mcf per day<br>Witnessed by<br>OIL CONSERVATION COMMISSION<br>Name Mathematical Mathematical Sciences (Science)<br>Name Mathematical Sciences (Science)<br>Discrete | REPORTS ONLY         Prod. Int.       Compl Date         1 String Dia       Oil String Depth         ng Formation (s)   |

| NEW WILL AND  | Form C-103<br>(Revised 3-55)   |  |  |  |  |
|---|--|--|--|--|--|
|   | ERVATION COMMISSION  |  |  |  |  |
|   | REPORTS ON WELLS   |  |  |  |  |
| (Submit to appropriate District Office as per Commission Rule 1106)<br>COMPANY Union Oil Company of California, 619 West Texas Avenue, Midland, Texas   |  |  |  |  |  |
|   |  |  |  |  |  |
| LEASE R. W. Duncan WELL NO.   | 1-6 UNIT P S 6 T 13-8 R 36-8   |  |  |  |  |
| DATE WORK PERFORMED   | POOL Wildert   |  |  |  |  |
| This is a Report of: (Check appropriate   | block) Results of Test of Casing Shut-off  |  |  |  |  |
| Beginning Drilling Operations   | Remedial Work  |  |  |  |  |
| <b>I</b>  | End of month   |  |  |  |  |
| Plugging  | XX Other progress report   |  |  |  |  |
| etailed account of work done, nature an   | nd quantity of materials used and results obtained   |  |  |  |  |
|   | - former, be there and about and results obtained  |  |  |  |  |
|   |  |  |  |  |  |
| Drilling at 10,066' as of June 1, 195   | 57.  |  |  |  |  |
|   |  |  |  |  |  |
| Ran D.S.T. on May 1, 1957, from 5110-<br>Recovered 3' of drilling mad.  | -5160'. Tool open 1 hour.  |  |  |  |  |
| Machinered 2. of distring must  |  |  |  |  |  |
| Ran D.S.T. on May 26, 1957, from 9500   | -95861, Teol onen 1-1/9 hours  |  |  |  |  |
| NHT DOULD OF MEN TO TADIT ILEE ADDA   | -Aloo loor ebeu 1-1/5 uonis.   |  |  |  |  |
| Recommend 751 of all about and and  |  |  |  |  |  |
| Recovered 75' of slightly oil and gas   | cut mid.   |  |  |  |  |
| Recovered 75' of slightly oil and gas   | s cut mid.   |  |  |  |  |
| Recovered 75' of slightly oil and gas   | cut mud.   |  |  |  |  |
| Recovered 75' of slightly oil and gas   | cut mid.   |  |  |  |  |
| Recovered 75' of slightly oil and gas   |  |  |  |  |  |
| Recovered 75' of alightly oil and gas   |  |  |  |  |  |
| Recovered 75' of alightly oil and gas<br>TILL IN BELOW FOR REMEDIAL WORK<br>Driginal Well Data:   |  |  |  |  |  |
| Recovered 75' of alightly oil and gas<br>TILL IN BELOW FOR REMEDIAL WORK<br>Driginal Well Data:   |  |  |  |  |  |
| Recovered 75' of alightly oil and gas<br>TILL IN BELOW FOR REMEDIAL WORK<br>Original Well Data:<br>PF Elev TD PBD   | REPORTS ONLY   |  |  |  |  |
| Recovered 75' of alightly oil and gas<br>TILL IN BELOW FOR REMEDIAL WORK<br>Driginal Well Data:<br>PF Elev TD PBD<br>Tbng Dia Tbng Depth C  | REPORTS ONLY<br>Prod. IntCompl Date  |  |  |  |  |
| Recovered 75' of alightly oil and gas<br>TLL IN BELOW FOR REMEDIAL WORK<br>Driginal Well Data:<br>DF Elev. TD PBD<br>Dong. Dia Tong Depth C<br>Perf Interval (s)  | REPORTS ONLY<br>Prod. IntCompl Date  |  |  |  |  |
| Recovered 75' of alightly oil and gas<br>TILL IN BELOW FOR REMEDIAL WORK<br>Driginal Well Data:<br>F Elev TDPBD<br>Dia Tbng DepthO<br>erf Interval (s)<br>pen Hole Interval Produc  | CREPORTS ONLY         Prod. Int.       Compl Date         Oil String Dia       Oil String Depth                            |  |  |  |  |
| Recovered 75' of alightly oil and gas         TILL IN BELOW FOR REMEDIAL WORK         Driginal Well Data:         OF Elev.       TD         PBD         'bng. Dia       Tbng Depth         'erf Interval (s)         'pen Hole Interval       Produc         ESULTS OF WORKOVER:  | CREPORTS ONLY         Prod. Int.       Compl Date         Oil String Dia       Oil String Depth         Cing Formation (s) |  |  |  |  |
| Recovered 75' of alightly oil and gas<br>TILL IN BELOW FOR REMEDIAL WORK<br>Driginal Well Data:<br>F Elev. TD PBD<br>Dong. Dia Tong Depth C<br>Perf Interval (s)<br>Open Hole Interval Produc<br>ESULTS OF WORKOVER:<br>ate of Test   | CREPORTS ONLY         Prod. Int.       Compl Date         Oil String Dia       Oil String Depth         Cing Formation (s) |  |  |  |  |
| Recovered 75' of alightly oil and gas<br>TILL IN BELOW FOR REMEDIAL WORK<br>Original Well Data:<br>OF Elev TD PBD<br>Dong. Dia Tbng Depth O<br>Perf Interval (s)<br>Open Hole Interval Produc<br>ESULTS OF WORKOVER:<br>ate of Test<br>Til Production, bbls. per day  | CREPORTS ONLY         Prod. Int.       Compl Date         Oil String Dia       Oil String Depth         Cing Formation (s) |  |  |  |  |
| Recovered 75' of alightly oil and gas         FILL IN BELOW FOR REMEDIAL WORK         Original Well Data:         OF Elev.       TD         PBD         'bng. Dia       Tbng Depth         Original Well Interval (s)         Open Hole Interval       Production         ESULTS OF WORKOVER:         ate of Test         Of Production, bbls. per day         as Production, Mcf per day   | CREPORTS ONLY         Prod. Int.       Compl Date         Oil String Dia       Oil String Depth         Cing Formation (s) |  |  |  |  |
| Recovered 75' of alightly oil and gas         "ILL IN BELOW FOR REMEDIAL WORK         Original Well Data:         OF Elev.       TD         PBD         "bng. Dia       Tbng Depth         "bng. Dia       Tbng Depth         "of Interval (s)         "pen Hole Interval       Product         ESULTS OF WORKOVER:         ate of Test         "il Production, bbls. per day         as Production, Mcf per day         Vater Production, bbls. per day  | CREPORTS ONLY         Prod. Int.       Compl Date         Oil String Dia       Oil String Depth         Cing Formation (s) |  |  |  |  |
| Recovered 75' of alightly oil and gas<br>TILL IN BELOW FOR REMEDIAL WORK<br>Original Well Data:<br>F Elev. TD PBD<br>bng. Dia Tbng Depth C<br>erf Interval (s)<br>pen Hole Interval Produc<br>ESULTS OF WORKOVER:<br>ate of Test<br>il Production, bbls. per day<br>as Production, Mcf per day<br>Vater Production, bbls. per day<br>as-Oil Ratio, cu. ft. per bbl.   | CREPORTS ONLY         Prod. Int.       Compl Date         Oil String Dia       Oil String Depth         Cing Formation (s) |  |  |  |  |
| Recovered 75' of alightly oil and gas         "ILL IN BELOW FOR REMEDIAL WORK         Original Well Data:         "F Elev.       TD         "bng. Dia       Tbng Depth         "bng. Dia       Tbng Depth         "open Hole Interval (s)       Product         ESULTS OF WORKOVER:       ate of Test         "il Production, bbls. per day       as Production, Mcf per day         Vater Production, bbls. per day       as Well Potential, Mcf per day   | CREPORTS ONLY         Prod. Int.       Compl Date         Oil String Dia       Oil String Depth         Cing Formation (s) |  |  |  |  |
| Recovered 75' of alightly oil and gas         "ILL IN BELOW FOR REMEDIAL WORK         Original Well Data:         OF Elev.       TD         "bng. Dia       Tbng Depth         "bng. Dia       Tbng Depth         "oref Interval (s)       Open Hole Interval         "Deerf Hole Interval       Product         "ESULTS OF WORKOVER:       Production, bbls. per day         "as Production, bbls. per day       Tater Production, bbls. per day         "as Oil Ratio, cu. ft. per bbl.       The per day         "as Well Potential, Mcf per day       The per day   | CREPORTS ONLY        Prod. Int.       Compl Date         Dil String Dia       Oil String Depth         cing Formation (s)  |  |  |  |  |
| Recovered 75' of alightly oil and gas         FILL IN BELOW FOR REMEDIAL WORK         Original Well Data:         OF Elev.       TD         PBD         Cong. Dia       Tbng Depth         Cong. Dia       Production         Cong. Dia       Production, bols. per day         Cong. Cong. Dia       Secondary         Cong. Dia       Seco | CREPORTS ONLY        Prod. IntCompl Date         Dil String DiaOil String Depth         cing Formation (s)                 |  |  |  |  |
| Recovered 75' of alightly oil and gas         "ILL IN BELOW FOR REMEDIAL WORK         Original Well Data:         OF Elev.       TD         "bng. Dia       Tbng Depth         "bng. Dia       Tbng Depth         "oref Interval (s)       Open Hole Interval         "Deerf Hole Interval       Product         "ESULTS OF WORKOVER:       Production, bbls. per day         "as Production, bbls. per day       Tater Production, bbls. per day         "as Oil Ratio, cu. ft. per bbl.       The per day         "as Well Potential, Mcf per day       The per day   | CREPORTS ONLY        Prod. Int.       Compl Date         Dil String Dia       Oil String Depth         cing Formation (s)  |  |  |  |  |
| Recovered 75' of alightly oil and gas TILL IN BELOW FOR REMEDIAL WORK Driginal Well Data: DF ElevTDPBD Cong. DiaTong DepthO Perf Interval (s) Deen Hole IntervalProduc RESULTS OF WORKOVER: Date of Test Dil Production, bbls. per day Gas Production, Mcf per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Vitnessed by OIL CONSERVATION COMMISSION   | CREPORTS ONLY         Prod. Int.       Compl Date         Oil String Dia       Oil String Depth         cing Formation (s) |  |  |  |  |
| Recovered 75' of alightly oil and gas          TILL IN BELOW FOR REMEDIAL WORK         Original Well Data:         OF Elev.       TD         PBD         Congo Dia       Tbng Depth         Or for Interval (s)         Open Hole Interval       Production         Perf Interval (s)         Open Hole Interval       Production         Perf Interval (s)       Production         Open Hole Interval       Production         Perf Test       Production, bbls. per day         Sas Production, bbls. per day       Sas Production, bbls. per day         Sas Well Potential, Mcf per day       Vitnessed by         OIL CONSERVATION COMMISSION       OIL CONSERVATION COMMISSION   | CREPORTS ONLY         Prod. Int.       Compl Date         Oil String Dia       Oil String Depth         cing Formation (s) |  |  |  |  |
| Recovered 75' of alightly oil and gas         FILL IN BELOW FOR REMEDIAL WORK         Original Well Data:         OF Elev.       TD         PBD         Cong. Dia       Tbng Depth         Cong. Dia       Production         Cong. Dia       Production, bols. per day         Cong. Cong. Dia       Secondary         Cong. Dia       Seco | CREPORTS ONLY         Prod. Int.       Compl Date         Oil String Dia       Oil String Depth         cing Formation (s) |  |  |  |  |

| NEW MEXICO OIL CONS  |   | MISSION  | Form C-103<br>(Revised 3-55) |
|--|---|--|------------------------------|
| Butmit to appropriate District Offi                                | telas per Comm                                    | ission Rule 11   | •<br>•                       |
| COMPANY Thion Gil Company of Californ<br>(Ad                       | dress)  | as Avenue, Mid   | land, Texas                  |
| LEASE R. W. Dancan WELL NO.  | 1-6 UNIT P  | S 6 T  | 13-S R 36-E                  |
| DATE WORK PERFORMED April 26, 1                                    | 957 POOL  | Wildcet  |                              |
| This is a Report of: (Check appropriate                            | block)  | esults of Test   | of Casing Shut-of            |
| Beginning Drilling Operations                                      |   | emedial Work   |                              |
|  |   | emedial work   |                              |
| Plugging   |   | ther   |                              |
| Detailed account of work done, nature an                           | d quantity of ma                                  | terials used a   | nd results obtaine           |
|  |   | tan ang ang ang ang ang ang ang ang ang a                      |                              |
| Drilled 11" hole to 4525 feet.                                     |   |  |                              |
| Ran and comented 133 joints and 1                                  | piece (4510.10 f                                  | eet) of 8-5/8"   | 0.D., 32 and                 |
| 24#, J-55, seemless casing at A                                    | 524.59 feet with                                  | 500 sacks 4%   | gel cement.                  |
| Waited on cement 24 hours. Tested                                  | Leastne with 100                                  | of _ o *   |                              |
| Marron du Gammin 14 Hours. Jasear                                  | r construct arou too                              | <b>vy</b> - V.A.   |                              |
|  |   |  |                              |
|  |   |  |                              |
|  |   |  |                              |
|  |   |  |                              |
|  | 5   |  | . · · .                      |
| FILL IN BELOW FOR REMEDIAL WORK                                    | REPORTS ONL                                       | γ  |                              |
| Original Well Data:  | · · · · ·   |  |                              |
| DF Elev TD PBD   | Prod. Int   | Com  | pl Date                      |
|  | Dil String Dia                                    | Oil Str  | ing Depth                    |
| Perf Interval (s)  | · · · · · · · · · · · · · · · · · · ·             |  |                              |
| Open Hole Interval Produc  | ing Formation (                                   | s)   |                              |
| RESULTS OF WORKOVER:   |   | BEFORE   | AFTER                        |
| Date of Test   |   |  |                              |
| Oil Production, bbls. per day                                      |   |  |                              |
|  |   | ·  | ······                       |
| Gas Production, Mcf per day  |   | ار در ۲۰<br><del>۱۹۹۹ - ۲۰ (۱۹۹۱ - ۲۰۱۹) در ۱۹۹۱ - ۲۰</del>    |                              |
| Water Production, bbls. per day<br>Gas-Oil Ratio, cu. ft. per bbl. |   |  |                              |
| Gas Well Potential, Mcf per day                                    |   | ····   |                              |
| Witnessed by   |   |  |                              |
|  |   | (Com   |                              |
| OIL CONSERVATION COMMISSION  |   |  | nanvi                        |
|  | I hereby certi                                    | fy that the info   | ormation given               |
| Call n   | above is true                                     | fy that the info<br>and complete                               | ormation given               |
| Name ( / / / / / / /   | above is true<br>my knowledge                     | fy that the info<br>and complete                               | ormation given               |
| CH WILL  | above is true<br>my knowledge<br>Name<br>Position | fy that the info<br>and complete                               | ormation given               |
| Name <u>C.F.MCher</u><br>Title <u> </u>                            | above is true<br>my knowledge<br>Name<br>Position | fy that the info<br>and complete<br>U. Hallon<br>Hilling Supt. | to the best of               |
| Title  | above is true<br>my knowledge<br>Name<br>Position | fy that the info<br>and complete<br>U. Hallon<br>Hilling Supt. | ormation given               |

|   | LLANEOUS REPO                       | REES OWN WI |                      | (Revis       | n C-103<br>sed 3-55) |
|---|-------------------------------------|-------------|----------------------|--------------|----------------------|
| COMPANY Inter 011 Comp  | <b>y of California.</b><br>(Address | 619 Vest Te | era Avenu            | e, itidland, | Teras                |
| LEASE <u>R. V. DURCE</u><br>DATE WORK PERFORMED_                | WELL NO. <u>1-6</u>                 | UNIT POOL   | S 6                  | T 13-        | R <b>56</b>          |
| This is a Report of: (Check<br>Beginning Drilling (<br>Plugging | · · ·                               |             | esults of<br>emedial |              | asing Shut-off       |

Detailed account of work done, nature and quantity of materials used and results obtained.

## Synddod April 16, 1957.

## Drilled 15" hole to 308 feet.

Commented 10 Sts. (291.17') 11-3/4" O.D., 40%, M-b0, now easing at 306.17' with 350 sx. 1% gel comment with 2% calcium chloride added. Comment circulated.

Waited on essent 24 hours. Tested easing with 1000\$ - 0.X.

| FILL IN BELO    | W FOR REI    | MEDIAL W | ORK REPORTS ON    | LY                                     |                                       |  |
|-----------------|--------------|----------|-------------------|--|---------------------------------------|--|
| Original Well I |              |          |                   |  |                                       |  |
| DF Elev.        | TD           | PBD      | Prod. Int.        | Compl Date                             |                                       |  |
| Tbng. Dia       | Tbng De      | pth      | Oil String Dia    | Oil Str                                | ing Depth                             |  |
| Perf Interval ( | s)           |          |                   |  |                                       |  |
| Open Hole Inte  | rval         | Pr       | oducing Formation | (s)                                    |                                       |  |
| RESULTS OF      | WORKOVER     | :        |                   | BEFORE                                 | AFTER                                 |  |
| Date of Test    |              |          |                   |  |                                       |  |
| Oil Production  | , bbls. per  | day      |                   |  |                                       |  |
| Gas Production  | n, Mcfper d  | lay      |                   |  |                                       |  |
| Water Product   | ion, bbls. p | er day   |                   | ······································ | · · · · · · · · · · · · · · · · · · · |  |
| Gas~Oil Ratio,  | cu. ft, per  | bbl.     |                   | *******                                |                                       |  |
| Gas Well Poter  | ntial, Mcf p | er day   |                   |  |                                       |  |
| Witnessed by    |              |          |                   |  |                                       |  |
|                 |              |          | (Company)         |  |                                       |  |
| OIL CONS        | ERVATION     | COMMISSI |                   | and complete                           | ormation given<br>to the best of      |  |
| Name 2          | HISC         | Her      | Name P            | w. yare                                | month.                                |  |
| Title 🦯         |              |          | Position          | 11the Subartude                        | O C                                   |  |
| Date            |              |          | Company           |  | OF CALIFORNIA                         |  |