

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Union Oil Company of California, 610 N. Texas Avenue, Midland, Texas
(Address)

LEASE R. V. Dumas WELL NO. 1-6 UNIT 7 S 6 T 13-S R 16-S
DATE WORK PERFORMED - POOL Wildcat

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other End of month progress report

Detailed account of work done, nature and quantity of materials used and results obtained.
Drilling at 11,325' as of July 1, 1957.

DET No. 3 - June 4, 1957 from 10,831-10,890'. Flw. failed, no test.

DET No. 4 - June 6, 1957 from 10,882-10,930'. Tool open 2 hrs. and 5 min. Tool opened with strong air blow, gas to surface in 14 min. @ rate of 430 MCF, vtr. blanket in 95 min., oil in 1 hr. and 10 min. Flowed at estimated rate of 15-20 BOPD, 1/4" choke.

DET No. 5 - June 18, 1957 from 10,772-10,803'. Tool open 1 hr. Recovered 30' slightly oil and gas out salt vtr.

DET No. 6 - June 21, 1957 from 10,910-10,945'. Tool open 2 hrs. Recovered 1300' vtr. blanket and 1100' slightly oil out salt vtr.

DET No. 7 - (Straddle) June 25, 1957 from 11,028-11,100'. Rec'd. 1300' slightly gas out vtr. blanket and 2300' slightly oil & gas out salt vtr. Bottom phr. failed after tool open 1 hr

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name E. J. Fischer
Title Engineer District II
Date JUL 8 1957

Name Rev. G. J. Gault
Position Drilling Eng.
Company Union Oil Company of California

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Union Oil Company of California, 619 West Texas Avenue, Midland, Texas
(Address)

LEASE R. W. Duncan WELL NO. 1-6 UNIT P S 6 T 13-S R 36-E
DATE WORK PERFORMED - POOL Wildcat

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other End of month progress report

Detailed account of work done, nature and quantity of materials used and results obtained.

Drilling at 10,066' as of June 1, 1957.

Ran D.S.T. on May 1, 1957, from 5110-5160'. Tool open 1 hour.
Recovered 3' of drilling mud.

Ran D.S.T. on May 26, 1957, from 9500-9586'. Tool open 1-1/2 hours.
Recovered 75' of slightly oil and gas cut mud.

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Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name E. J. Fisher
Title Assistant District Engineer
Date June 1, 1957

Name R. W. Yule
Position Drilling Supt.
Company Union Oil Company of California

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Union Oil Company of California, 619 West Texas Avenue, Midland, Texas
(Address)

LEASE R. W. Duncan WELL NO. 1-6 UNIT P S 6 T 13-S R 36-E

DATE WORK PERFORMED April 26, 1957 POOL Wildcat

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Drilled 11" hole to 4525 feet.

Ran and cemented 133 joints and 1 piece (4519.19 feet) of 8-5/8" O.D., 32 and 24#, J-55, seamless casing at 4524.59 feet with 500 sacks 4% gel cement.

Waited on cement 24 hours. Tested casing with 1000# - O.K.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____

Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____

Perf Interval (s) _____

Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by _____

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name E. J. Fischer

Name R. W. Yarbrough

Title _____

Position Drilling Supt.

Date _____

Company Union Oil Company of California

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NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

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COMPANY Union Oil Company of California, 619 West Texas Avenue, Midland, Texas
(Address)

LEASE R. W. Dumas WELL NO. 1-6 UNIT P S 6 T 13-S R 36-S
DATE WORK PERFORMED April 16, 1957 POOL Wildcat

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off

☒ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Spudded April 16, 1957.

Drilled 15" hole to 308 feet.

Cemented 10 jts. (292.17') 11-3/4" O.D., 42#, N-40, new casing at 306.17'
with 350 sz. 4% gel cement with 2% calcium chloride added. Cement circulated.

Waited on cement 24 hours. Tested casing with 1000# - O.K.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____

Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____

Perf Interval (s) _____

Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by _____

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name E. J. Kischer

Title _____

Date _____

Name R. W. Yarnall

Position Drilling Superintendent

Company UNION OIL COMPANY OF CALIFORNIA