

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Union Oil Company of California - 619 West Texas Avenue, Midland, Texas
(Address)

LEASE R. W. Duncan "B" WELL NO. 1-6 UNIT E S 6 T 13-S R 36-E

DATE WORK PERFORMED Feb. 15, 1958 POOL Tatum (Wolfcamp)

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Drilled 7-7/8" hole to 10,528 feet.

Ran and cemented 327 joints and 1 pc. (10,514.98') of 5-1/2" O.D., 20#, 17# and 15.5#, N-80 and J-55, new, smls. casing at 10,527.98' with 200 sacks regular cement with 4% gel plus 200 cu. ft. of Diamix "A". Cement in place at 5:20 A.M., February 15, 1958.

Waited on cement 30 hours. Tested casing with 1500#. O.K.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____

Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____

Perf Interval (s) _____

Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by _____

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name E. J. Fischer

Name _____

Title _____

Position Acting Drilling Superintendent

Date _____

Company Union Oil Company of California

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Union Oil Company of California - 619 East Texas Avenue, Midland, Texas
(Address)

LEASE R. W. Duncan "B" WELL NO. 1-6 UNIT N S 6 T 13-4 R 36-2

DATE WORK PERFORMED January, 1958 POOL Undesignated

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☒ Other End of month progress report

Detailed account of work done, nature and quantity of materials used and results obtained.

Drilling at 10,070 feet as of February 1, 1958.

Cemented 8-5/8" casing January 3, 1958, (Results of test of casing shut-off previously furnished on Form C-103).

This well was not cored or tested during January, 1958.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____

Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____

Perf Interval (s) _____

Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by _____

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Ernest H. Smith

Name R. W. Yarbrough

Title _____

Position Drilling Superintendent

Date _____

Company Union Oil Company of California

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Union Oil Company of California - 619 West Texas Avenue, Midland, Texas
(Address) 09

LEASE R. W. Duncan "B" WELL NO. 1-6 UNIT N S 6 T 13-S R 36-E
DATE WORK PERFORMED January 3, 1958 POOL Undesignated

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Drilled 11" hole to 4505 feet.

Ran and cemented 142 joints and 1 pc. (4473.19') of 8-5/8" O.D., 32# and 24#, J-55, new, seamless casing at 4418.19' with 500 sk. - 4% gel cement. Cement in place at 8:00 P.M., January 3, 1958.

Waited on cement 30 hours. Tested casing with 1000# - O.K.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	_____	_____

(Company)

OIL CONSERVATION COMMISSION

Name [Signature]
Title [Signature]
Date [Signature]

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]
Position Drilling Supt.
Company Union Oil Company of California

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Union Oil Company of California - 619 West Texas Avenue, Midland, Texas
(Address)

LEASE S. W. Quarter "3" WELL NO. 1-6 UNIT B S 6 T 11-6 R 35-2

DATE WORK PERFORMED December, 1957 POOL Undesignated

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other End of month progress report

Detailed account of work done, nature and quantity of materials used and results obtained.

Drilling at 4265' as of January 1, 1958.

December 21, 1957 - Spudded in at 5:45 A.M.

December 26, 1957 - Cemented 10 joints and 1 pc. (303.66') 11-3/4" 42# new casing at 319.66' with 350 sacks 4% gel cement.

December 29, 1957 - Tested casing with 1000#/30 minutes - O.K. Resumed drilling operations in 24 hours.

Cement Circulated

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

Name E. Fischer
Title _____
Date 1/1

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name R. W. Yarbrough
Position Drilling Supt.
Company Union Oil Company of California