## NEW MEXICO OIL CONSERVATION COMMISSION , MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Union Oll Company of Califord (Add	rnia - 619 West Terms Avenus, Midland, Texas			
LEASE W. Buncen "B" WELL NO.	1-6_UNIT # S 5 T 13-3 R 36-E			
DATE WORK PERFORMED Feb. 15, 195				
This is a Report of: (Check appropriate b	block) Results of Test of Casing Shut-off			
Beginning Drilling Operations	Remedial Work			
Plugging	Other			
Detailed account of work done, nature and	d quantity of materials used and results obtained.			
Drilloc 7-7/8" hole to 10,528 fest.				
15.5#, N-80 and 3-55, new, amla. ca	(10,514.98') of 5-1/2" o.D., 20#, 17# and asing at 10,527.98' with 200 sacks regular of Dismir "A". Cement in place at 5:20			
Walted on cement 30 hours. Tested car	sing with 1500%. O.K.			
FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth O Perf Interval (s)	Prod. Int. Compl Date  il String Dia Oil String Depth			
	ing Formation (s)			
DECILIES OF WORKOVED				
RESULTS OF WORKOVER:	BEFORE AFTER			
Date of Test				
Oil Production, bbls. per day				
Gas Production, Mcf per day				
Water Production, bbls. per day				
Gas-Oil Ratio, cu. ft. per bbl.				
Gas Well Potential, Mcf per day				
Witnessed by				
	(Company)			
OIL CONSERVATION COMMISSION Name	I hereby certify that the information given above is true and complete to the best of my knowledge.  Name			
Title	Position Acting Drilling Superintendent			
Date	Company Union Oil Company of California			

## NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Union Oil Company of Cal	ifornia - 619 Hest To:	ns Avellez E	Laland, Towns
	(Address)		
LEASE R. W. Buncon "A" WELL I	no. 1-6 unit # s	s б т	33-3 R 35-2
DATE WORK PERFORMED January	, 1958 POOL	Undecignated	
This is a Report of: (Check appropri	ate block) Res	sults of Test	of Casing Shut-off
Beginning Drilling Operation	ns Rer	nedial Work	
Plugging		End of	
1 ragging	Oth	er progres	n report
Detailed account of work done, nature	and quantity of mate	rials used a	nd results obtaine
But I litera no 30 000 Cont on no Walter			
Brilling at 19,070 feet an of Yobr			
Genented 8-5/8" casing January 3, previously furnished on Form G-	<b>1958, (Results of te</b> st 103).	of casing s	ni-of?
This well was not cored or tested	during January, 1958.		
FILL IN BELOW FOR REMEDIAL WO	ORK REPORTS ONLY	· · · · · · · · · · · · · · · · · · ·	
Original Well Data:			
DF Elev. TD PBD	Prod. Int.	Comp	ol Date
Tbng. DiaTbng Depth	Oil String Dia	Oil Stri	ng Depth
Perf Interval (s)			
Open Hole Interval Pro	oducing Formation (s)		
RESULTS OF WORKOVER:		D D D D D	A 50000
RESULTS OF WORKOVER:	1	BEFORE	AFTER
Date of Test	· ••		
Oil Production, bbls. per day	_		
Gas Production, Mcf per day	_		
Water Production, bbls. per day	_		
Gas-Oil Ratio, cu. ft. per bbl.	_		
Gas Well Potential, Mcf per day			· .
Witnessed by	_	<del> </del>	<del></del>
		(Com <sub>j</sub>	<del></del>
OIL CONSERVATION COMMISSION	ON I hereby certify above is true an		_
	my knowledge.	comptete (	orde near or
Name Sankul	Name	W. Yarl	und
Title	Position 321.	lling Auperic	rtendo <b>n</b> t
Date	Company Unit	or ork tempar	y of California

Form C-103 (Revised 3-55)

## NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY on the company of Carlot		C TEMES AVESI	mai merrodino.	
bA)	dress)			09
LEASE R. W. Duncan "B" WELL NO.	1-6 UNIT	n s	T 13-S	R 36-E
DATE WORK PERFORMED Jam. Ley 3, 3	1958 POOL	Undesign	ated	
This is a Report of: (Check appropriate	block)	Results of	Test of Ca	sing Shut-o
Beginning Drilling Operations		Remedial	Work	
Plugging		Other		·
Detailed account of work done, nature an	d quantity of	materials u	sed and re	sults obtain
Drilled 11" hole to 4505 feet.				
Ran and comented 142 joints and 1 J-55, new, seamless casing at in place at 8:00 P.M., January	4418.19° with			
Weited on cement 30 hours. Teste	d casing with	1000# - 0.K	•	
FILL IN BELOW FOR REMEDIAL WORK Original Well Data:	REPORTS C	NLY	, , , , , , , , , , , , , , , , , , ,	
OF Elev. TD PBD	Prod. Int		Compl Dat	<b>a</b>
	Dil String Dia	<del></del>	l String De	<del></del>
Perf Interval (s)	<b>3</b> - <b>3</b> - <b>3</b>			
Open Hole Interval Produc	ing Formatio	on (s)		· · · · · · · · · · · · · · · · · · ·
RESULTS OF WORKOVER:		BEFOR	E A	FTER
		DEFOR	E A.	FIER
Date of Test			<del></del>	
Oil Production, bbls. per day	•		_	
Gas Production, Mcf per day		<del></del>		
Water Production, bbls. per day		<del> </del>		<del></del>
Gas Well Petertial Medium day		<del></del>	<del>-</del>	<del></del>
Gas Well Potential, Mcf per day			·	<del></del>
Witnessed by			Company)	
OIL CONCEDUATION CONCEDURATION	I hereby ce	rtify that th		on given
OIL CONSERVATION COMMISSION		ue and comp		_
Name of the same	my knowle	lge.	- 0	$ \cap$
Name Title	Name Position	Drilling S	allin	~ <del>\\</del> -
	Fosition	en a and an an an alight of		$\cup$
Date	Company	Union Oil	Company of (	California

Company

## NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS (Submit to appropriate District Office as per commission Rule (106)

COMPANY Union Oil Company of Callin	ozala + 615 Wer dress)	rt Verme Likings	liliond, Texas
(Au	uress,		
LEASE S. W. Marken "B" WELL NO.	1.6 UNIT	g S 6 T	RR
DATE WORK PERFORMED Brosmber.	195 POOL	Underignatu	
This is a Report of: (Check appropriate	block) I wa	Pacults of Tool	of Casing Shut-off
	block)	results of Test	or Casing Shut-off
Beginning Drilling Operations		Remedial Work	
Plugging	T.	Other <u>Find of the</u>	india alakiese ksomp
Detailed account of work done, nature an	d quantity of r	naterials used a	and results obtained.
Drilling at 4265 as of January 1, 1958.			
December 27, 1957 - Spudded in at 5:45 A.S	Q 2 w		
December 26, 1957 - Committee 10 jointe ond 319.66° with 350 seeks	1 1 ye. (393.66 1 49 gel colent	* } 22-3/8" 与部 z	es cering at
Vecenter 20, 1957 - Tested casing with 100 operations in 24 hours	10///30 minutus .+	- O.E. Jenual	dellling
Coment		7. S	
· Enven			
FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. TD PBD	REPORTS Of		nl Doto
	Dil String Dia	<del></del>	pl Dateing Depth
Perf Interval (s)	on ouring Dia	On Str	ting Deptin
_	ing Formation	ı (s)	
RESULTS OF WORKOVER:		BEFORE	ARTED
		BEFORE	AFTER
Date of Test			
Oil Production, bbls. per day		· · · · · · · · · · · · · · · · · · ·	
Gas Production, Mcf per day			
Water Production, bbls. per day			
Gas Oil Ratio, cu. ft. per bbl.		<del></del>	<del></del>
Gas Well Potential, Mcf per day		·	
Witnessed by		(Com	
OIL CONSERVATION COMMISSION	(Company)  I hereby certify that the information given		
OIL CONSERVATION COMMISSION	above is tru	e and complete	_
Name Hisakes	my knowled: - Name	S. J. (An. )	V 10-A
Title	T) = = :4: = ==	Brilling Supt.	
Date		mion Oil Commi	y of California