

# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico grante (020

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# WELL RECORD 1 M 7 15

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

#### AREA 640 ACRES LOCATE WELL CORRECTLY

Under Gill Compan	y of Cal	ifomia			<u>R. W. Duncsa <sup>(</sup>B<sup>*</sup>)</u>								
(Ca	mpany or Oper	rtop)			(Lease)								
Well No	in				6	, T	13-5	, R	36-2	, NMPM.			
Ratum Mainfoatsp			Pool,		lea	••••••				County.			
Well is													
of Section	If St	ate Land the Oi	il and Gas Le	ase No.	<b>i.</b>	; 	******************						
Drilling Commenced	Octa	ber 16	, 1952	Drilling	was Comj	pleted	fte 1	center	· 10,	, 19.59			
Name of Drilling Contractor.	Delt	e Drilling	; Commany		**************								
Address	<u>, 10, 0</u>	. Box 2012	2 19127	Term	3			•••••••					
Elevation above sea level at T	op of Tubing	g Head			T	he info	mation give	en is to b	e kept cont	fidential until			

....., 19......

No. 4, from......to.....

#### OIL SANDS OR ZONES

No.	1,	from	2.5	to	to
No.	2,	from	<u></u>	to	
No.	3,	from		to	to

#### IMPORTANT WATER SANDS

Inc	lud	e data	on rate of water inflow	and elevation to which water rose in	hole.	
No.	1,	from	N	to	feet.	
No.	2,	from	<u></u>	to	feet.	
No.	3,	from	<u>t</u>	to	feet.	

	CASING BECORD												
SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE						
32-3/2:"	4547	New	314.20	End cut &	bevoled	rø.	Surface cag.						
<u> 8-5/38</u>	24 13 38#	Net:	3271.37	Beker Gui		<b>C</b> 1	Intermediate cag.						
	<u> </u>												

.....feet.

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#### MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	where Set	NO. SACES OF CEMENT	NETHOD USED	MUD Gravity	AMOUNT OF MUD USED
	33 - 3 / S. H	334.701	330 lut col	P & P		
14. 19 	8-5/8"	3290.371	100 hs per	P A P		
			<i>r</i> 0			

### **RECORD OF PRODUCTION AND STIMULATION**

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

and and breaked - dry and abandoned.

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Car andrehed check for D. S. F. Pata

Result of Production Stimulation

Depth Cleaned Out.....

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# RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other spysal tests or deviation surveys were made, submit report ... separate sheet and attach hereto

			TOOLS	USED		n an an an Araba		
Rotary tools	were used from		10,532	feet, and from	de:	feet to	*5	<b>.</b> .
Cable tools w	ere used from	feet to	•=	feet, and from	ntr	feet to	و.	feet.
			PRODU					
Put to Produ	cingj	ery.	, 19					
OIL WELL:	The production duri	ng the first 24 hou	ırs was	barrels	of li	quid of which		% was
				% water; an				
	Gravity							
GAS WELL:	The production duri	ng the first 24 hou	Irs was	M.C.F. plus			ha	rrale of
	liquid Hydrocarbon.			F				1615 01
Length of Ti	me Shut in							
		theastern New M		FORMANCE WITH GI	SOGI	Northwestern Net		FE):
T. Anhy	2137				т.	Ojo Alamo		
	2258					Kirtland-Fruitland		
B. Salt	2/35	Т.						
T. Yates	<u>3040</u>	т.				Pictured Cliffs		
T. 7 Rivers.	424	Т.	-		т.			
	3827				т.			
	يە		-		т.	Mancos		
	es							
	39.93							
		····· <b>L</b> .	******************************		1.	Penn	,	·····

Т.	Anhy	Т.	Devonian	т.	Ojo Alamo
Т.	Salt	Т.	Silurian	Τ.	Kirtland-Fruitland
В.	Salt	Т.	Montoya	Т.	Farmington
Т.	Yates	Т.	Simpson	Т.	Pictured Cliffs
Т.	7 Rivers	Т.	McKee	Т.	Menefee
Т.	Queen	т.	Ellenburger	Т.	Point Lookout
Т.	Grayburg	Т.	Gr. Wash	Т.	Mancos
Т.	San Andres	Т.	Granite	Т.	Dakota
Т.	Glorieta	Т.		Т.	Morrison
т.	Drinkard	Т.		т.	Penn
Т.	Tubbs	Т.	·	T.	
Т.	Abo	Т.		T	
Т.	Penn	Т.		т	
Т.	Miss	<u>т</u> .		т. Т	
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### FORMATION RECORD

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0	176	175	Sand and caliche				
176	2137	3.961	Red bods				
2131	2258	121	Aphydrite				
2258	2735	477	Sult				
2735	3040	305	Anh <b>yāri</b> te				
3040	3284	144	Sand and anhydrite				
3184	3959 14-35	774	Anhydrite				
3955	435	480	Sand and anhydrite				
4435	7355		Dolomits				
7355 7467	7467	112	Sand				
7467	82,00						
3200	8220	110	Shale and line				
9510	9575	2.365					
9575	<b>105</b> 32	957	Line and shale				
						,	

# ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records. 19 18 12-12-59

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Company or Operator	Union	011		œf	Californi	B. Address	619	West	Texas	ávenue,	Micland,	Tesses
Name Rui	).Un	J.	<u></u>	4		Posi	Tiele		1111ng		•••••	
	()			$\bigcup$	)						••••	•••••••
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