SANDORF STORE   STOR	DISTRIBUTION	NEW	MEXICO OIL CONSER	VATION COMMISSION	Form C-101 Revised 1-1-6	5
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK    To the state of the state	FILE U.S.G.S.		Nov 15	10 44 AM 265	5A. Indicate	Type of Lease .
Deepen   Plug back   Street	OPERATOR					
DEFFEN DELLE STEED FILE STEED CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT LIST. TOP Old Well 9 5/8 36 46/14 1500 010 Circ.  STEED FOOLE STEED FOR STEED FOR SETTING OF THE SACKS OF CEMENT EST. TOP Old Well 9 5/8 36 46/14 1500 900 Well plugged in 1953. 9-5/8 cut off \$60'1, 5-1/2 cut off \$60'0 \$1.00 Circ.  STEED FOOLE STEED FILE STEED FILE STEED FOOLES STEED FOOLES STEED FOOLES STEED FOOLES STEED FILE STEED F		N FOR PERMIT TO	DRÎLL, DEEPEN, C	OR PLUG BACK	7. Unit Agre	ement Name
ACTION OF COMMENTS	Re-en	iter X 			8. FGIM OI L	
MORAN OIL PRODUCING & DRILLING CORP.  10. Field and Pool, or Wildert  Box 1919, Hobbs, New Mexico  10. Field and Pool, or Wildert  Wildcat  10. Field and Pool, or Wildert  10. Field and Pool, or Wildert  Wildcat  10. Field and Pool, or Wildert  10. Field and Pool, or Wildert  10. Field and Pool, or Wildcat  11. Field and Pool  12. Appear Pool  12. Appear Pool  12. Appear Pool  13. A Fie	1	OTHER		ZONE X MULTI		ISHAW
BOX 1919, Hobbs, New Mexico  4. Location of Well  9. Secreto 660  10. Feet from the North  10. F	2. Name of Contator	DARWEINE & DDI	TITMC CODD		g. Well No.	1
Box 1919, Hobbs, New Mexico  4. Domition of Well  5. Domition of Well  6. Domition of Well  6		CODUCING G DRI	LLING CORF.			
Size of Hole Size of Casing Weight Personal Size of Hole	Box 1919. Ho	obbs, New Mexi	i co			ldcat
19. Proposed Depth   19A. Formation   20. Rollary or C.T.     19. Proposed Depth   19A. Formation   20. Rollary or C.T.     19. Proposed Depth   19A. Formation   20. Rollary or C.T.     10. 900   PENN.   Rotary     3933 GL   Blanket   21A. Kind & Storius Ploy. Bond   21B. Drilling Contractor   22. Approx. Date Work will stort     3933 GL   Blanket   23. Approx. Date Work will stort     3933 GL   Blanket   23. Approx. Date Work will stort     3933 GL   Blanket   23. Approx. Date Work will stort     3933 GL   24. Approx. Date Work will stort     3933 GL   25. Approx. Date Work will stort     3933 GL   25. Approx. Date Work will stort     3933 GL   26. Approx. Date Work will stort     3933 GL   27. Approx. Date Work will stort     3933 GL   30. GL     3933 GL   30. GL     3939   339   330   GL     304   35. Approx. Date Work will stort     3934   394   35. Approx. Date Work will stort     3935   30. GL     305   306   307     307   307   307     308   309   339   339     309   339   330     300   Girc.     301   Well   95.8   36   4614   15.00     301   Well   95.8   36   4614   15.00     302   9030     303   303   300   Girc.     304   45.0   9000     305   Well   95.8   36   4614   15.00     307   9000     308   9000     308   9000     309   900	4. Location of Well	ER D LOC	ATED 660 F	EET FROM THE North	LINE	
12. County   LETA   L						
SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP Old Well 13 3/8 39 339 300 Circ.  SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP Old Well 15 1/2 17-20 11-11-15-65 11-	AND 000 FEET FROM	THE WEST LIN			12. County	
21. 1. 1. 1. 1. 1. 2. 1. 1. 2. 1. 2. 1. 3. 1. 3. 1. 3. 1. 3. 1. 3. 1. 3. 1. 3. 1. 3. 1. 3. 1. 3. 1. 3. 3. 3. 3. 3. 3. 3. 3. 3. 3. 3. 3. 3.					LEA	HHHHH
Size of Hole   Size of Casing   Weight Perform   Size of Hole   Size of Casing   Size of Casing   Size of Hole   Size of Casing   Size of Size   Size of Casing   Size of Size   Size of Size of Size   Size of Size of Size   Size of Size o						
Size of Hole   Size of Casing   Bianket   Size of Size of Casing   Bianket   Size of Casing   Size of Casing   Bianket   Size of Casing   Bianket   Size of Casing   Bianket   Size of Casing   Size of Casing   Bianket   Size of Casing   Bianket   Size of Casing   Bianket   Size of Casing   Size of Casing   Bianket   Size of Casing   Size of Casing   Bianket   Size of Casing		<i>#</i>		9. Proposed Depth 19	A. Formation	20. Rotary or C.T.
21. Live Strong (About whether DF, RT, etc.)  21. A Kind & Status Plog. Bond 21. Drilling Contractor 11-15-65  22. Approx. Date Nork will etent 11-15-65  23. PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP Old well 13. 3/8 39 339 330 Circ. Old well 9 5/8 36 4614 1500 Old Well 5 1/2 17-20 11,116 450 9600  Well plugged in 1953. 9-5/8 cut off @ 567', 5-1/2 cut off @ 5616'. Propose to splice 9-5/8 and 5-1/2, clean out to 10,900' perforate and test Penn. 10,730-10,750. Will use 10" 900 Hydraulic BOP.  IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROFOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROFOSED CONTRACTOR PROGRAM: IF ANY.  IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROFOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROFOSED CONTRACTOR PROGRAM: IF ANY.  IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROFOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROFOSED CONTRACTOR PROPOSED CONTRACTOR PROPOSED CONTRACTOR PROPOSED NEW PROFOSED CONTRACTOR PROPOSED CONTRACTOR PRO					PENN.	Rotary
SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  Old Well 13 3/8 39 300 Circ.  Old Well 9 5/8 36 4614 1500  Old Well 5 1/2 17-20 11,116 450 9600  Well plugged in 1953. 9-5/8 cut off @ 567', 5-1/2 cut off @ 5616'.  Propose to splice 9-5/8 and 5-1/2, clean out to 10,900' perforate and test Penn. 10,730-10,750. Will use 10" 900 Hydraulic BOP.  IN ABOVE SPACE DESCRIBE CROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROPOSED SIZE CROPOSED PROGRAM, IF ANY.  Thereby certify that the information above is true and complete to the best of my knowledge and belief.  Signal And Title President Date 11-15-65	21. Lagrations (Show whether DE	F, RT, etc.) 21A. Kind	& Status Plug. Bond 2			
SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  Old Well 13 3/8 39 300 Circ.  Old Well 95/8 36 4614 1500  Old Well 51/2 17-20 11,116 450 9600  Well plugged in 1953. 9-5/8 cut off @ 567', 5-1/2 cut off @ 5616'.  Propose to splice 9-5/8 and 5-1/2, clean out to 10,900' perforate and test Penn. 10,730-10,750. Will use 10" 900 Hydraulic BOP.  JATMIRLY SUM CLEAR OF PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUS BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROFESSIONE. GIVE BLOWOUT PREVENTER PROGRAM. IF ANY.  IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF ANY.  THE President Date 11-15-65  (This space for State Use)	3933 GL	Blan!	ket	Lohmann	11	1-15-65
Old Well 13 3/8 39 339 300 Circ.  Old Well 9 5/8 36 4614 1500  Old Well 5 1/2 17-20 11,116 450 9600  Well plugged in 1953. 9-5/8 cut off @ 567', 5-1/2 cut off @ 5616'.  Propose to splice 9-5/8 and 5-1/2, clean out to 10,900' perforate and test Penn. 10,730-10,750. Will use 10" 900 Hydraulic BOP.  IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROFOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROFINE CONC. GIVE BLOWOUT PREVENTER PROGRAM. IF ANY.  Thereby certify that the information above is true and complete to the best of my knowledge and belief.  Signed And Tale President Date 11-15-65	23.	Р				
Old Well 95/8 36 4614 1500  Old Well 95/8 36 4614 1500  Old Well plugged in 1953. 9-5/8 cut off @ 567', 5-1/2 cut off @ 5616'.  Propose to splice 9-5/8 and 5-1/2, clean out to 10,900' perforate and test Penn. 10,730-10,750. Will use 10" 900 Hydraulic BOP.  IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROFITE TOKE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.  Thereby certify that the information above is true and complete to the best of my knowledge and belief.  Signed Annual Tile President Date 11-15-65	SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT			
Old Well 5 1/2 17-20 11,116 450 9600  Well plugged in 1953. 9-5/8 cut off @ 567', 5-1/2 cut off @ 5616'.  Propose to splice 9-5/8 and 5-1/2, clean out to 10,900' perforate and test Penn. 10,730-10,750. Will use 10" 900 Hydraulic BOP.  IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROFOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROFITE PROCUENTY PROFOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROFITE PROCUENTY PROFOSED NEW PROFITE PROGRAM, IF ANY.  Thereby certify that the information above is true and complete to the best of my knowledge and belief.  Signed And The President Date 11-15-65	01d we11					Circ.
Well plugged in 1953. 9-5/8 cut off @ 567', 5-1/2 cut off @ 5616'.  Propose to splice 9-5/8 and 5-1/2, clean out to 10,900' perforate and test Penn. 10,730-10,750. Will use 10" 900 Hydraulic BOP.  IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROFOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROTIVE ZONE. GIVE BLONGUT PREVENTER PROGRAM, IF ANY.  I hereby certify that the information above is true and complete to the best of my knowledge and belief.  Signed Annual Title President Date 11-15-65						9600
Propose to splice 9-5/8 and 5-1/2, clean out to 10,900 perforate and test Penn. 10,730-10,750. Will use 10" 900 Hydraulic BOP.  Jarmerly Sim Clair Del + Has Co.  IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.  Thereby certify that the information above is true and complete to the best of my knowledge and belief.  Signed R.M. Thereby Certify that the Information above is true and complete to the Dest of my knowledge and belief.  Title President Date 11-15-65		1	•			
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROFOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROTIVE ZONE. GIVE BLOWGUT PREVENTER PROGRAM, IF ANY.  I hereby certify that the information above is true and complete to the best of my knowledge and belief.  Signed A.M. Title President Date 11-15-65  (This space for State Use)	Dronosa to sn	lice $9-5/8$ and	d 5-1/2. cle	an out to 10,	900 periora	16'. te and
I hereby certify that the information above is true and complete to the best of my knowledge and belief.  Signed Print space for State Use)  (This space for State Use)	For	merlif	Sinc	lair A	il + Sa	as Co.
(This space for State Use)	TIVE ZONE. GIVE BLOWOUT PREVEN	NIER PROGRAM, IF ANT.	plete to the best of my l	mowledge and belief.		
	Signed . 7.77.770	In	_ TitlePresi	dent	Date1	-19-05
TITLE DATE	(This space fo	or State Use)			DATE	, at f.

CONDITIONS OF APPROVAL, IF ANY: