

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

1000 JAN 3 PM 3 01
WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

ZAPATA PETROLEUM CORPORATION & Liedtke and Liedtke (Company or Operator) **Langlade** (Lease)

Well No. **1**, in **SE** 1/4 of **NE** 1/4, of Sec. **3**, T. **14-N**, R. **36-E**, NMPM.

Wildcat Pool, **Lee** County.

Well is **2310** feet from **North** line and **330** feet from **East** line of Section **3**. If State Land the Oil and Gas Lease No. is _____.

Drilling Commenced **August 12**, 19 **57**. Drilling was Completed **December 26**, 19 **57**.

Name of Drilling Contractor **Carl B. King**

Address **Midland, Texas**

Elevation above sea level at Top of Tubing Head **3933**. The information given is to be kept confidential until _____, 19 _____.

OIL SANDS OR ZONES

No. 1, from **None** to _____ No. 4, from _____ to _____

No. 2, from **Commercial** to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from **None** to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	48	New	365	Ten. Pat.	---	-----	-----
9 5/8	36,40	New	4647	Baker	---	-----	-----

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2	13 3/8	365	350	Plug	9.2	
12 1/4	9 5/8	600	4647	Plug	9.2	1000 Bbls.

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

None - No Zones Commercial

Result of Production Stimulation _____

Depth Cleaned Out _____

I ORD OF DRILL-STEM AND SPECIAL TES

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to 15.115 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing... No Production , 19 _____

OIL WELL: The production during the first 24 hours was _____ barrels of liquid of which _____ % was
was oil; _____ % was emulsion; _____ % water; and _____ % was sediment. A.P.I.
Gravity _____

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of
liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	<u>2145</u>		T. Devonian	<u>14915</u>	T. Ojo Alamo
T. Salt	<u>2235</u>		T. Silurian		T. Kirtland-Fruitland
B. Salt	<u>3115</u>		T. Montoya		T. Farmington
T. Yates	<u>3160</u>		T. Simpson		T. Pictured Cliffs
T. 7 Rivers	<u>3405</u>		T. McKee		T. Menefee
T. Queen	<u>3958</u>		T. Ellenburger		T. Point Lookout
T. Grayburg	<u>4350</u>		T. Gr. Wash		T. Mancos
T. San Andres	<u>4635</u>		T. Granite		T. Dakota
T. Glorieta	<u>6185</u>		T.		T. Morrison
T. Drinkard	<u>6870</u>		T.		T. Penn.
T. Tubbs	<u>7388</u>		T.		T.
T. Abo	<u>8845 (9810 Base)</u>		T.		T.
T. Penn	<u>10730</u>		T.		T.
T. Miss	<u>13515</u>		T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	330	330	Tertiary - Caliche, sand, gravel	13505	13505	330	Penn (Murray) - Ls & Shale
330	2145	1815	Permian - Red Beds	13505	14105	600	Penn (Murray) - Ls & Shale
2145	2235	90	Permian - dolomite & anhy	14105	14887	782	Penn - Ls & Chert
2235	3115	880	Permian - salt & anhy	14887	14915	88	Permian - Shale
3115	3160	45	Permian - Anhy & dol	14915	15115	200	Permian - Ls & dolomite
3160	3405	245	Permian - anhy & Sand				
3405	3958	553	Permian - anhy				
3958	4350	392	Permian - So, Anhy & Dol				
4350	4635	285	Permian - Dol & Anhy				
4635	6185	1550	Permian - Dolomite				
6185	6870	685	Permian - Dolomite & Sand				
6870	7388	518	Permian - Dolomite				
7388	7660	272	Permian - Sand & Shale				
7660	8845	1185	Permian - Dol & Shale				
8845	9810	965	Permian - Dol & Shale				
9810	10780	970	Permian - Ls & Shale				
10730	12495	1765	Penn - Dol, Ls & Shale				
12495	13175	680	Penn (Sand) - Shale, Sand and Ls				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records.

Company or Operator SARASA PETROLEUM CORPORATION Address P. O. Box 2216
Name Chas. E. Wood Position or Title Engineer
Date January 2, 1958 (Date)