

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Zapata Petroleum Corporation and Liedtke & Liedtke  
Box 2216 (Address)  
Midland, Texas

LEASE Danglade WELL NO. 1 UNIT H S 3 T 14-S R 36-E

DATE WORK PERFORMED 12/30/57 POOL Wildcat

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations ☐ Remedial Work

☒ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

TD - 15,115' lime, 8 3/4" hole completed @ 10:00 A.M. 11/26/57. Ran Gamma Ray Neutron log TD to Surface Microlaterolog & Laterolog TD to 9800 Went in & spotted cement plugs as shown on reverse side w/DST information. Pipe left in hole. Pipe cut off 4' below G.L.

13 3/8" 48# H-40  
9 5/8" 36# 40# J-55

Pits & cellar are being levelled off and filled in. Verbal approval obtained from Mr. E. J. Fisher on 12/30/57 to proceed with P & A operations. Final C-103 to be submitted when location completely levelled & cleared.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_

Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_

Perf Interval (s) \_\_\_\_\_

Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

Name John W. Runyan

Title \_\_\_\_\_

Date \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Charles D. Wood

Position Engineer

Company Zapata Petroleum Corporation and Liedtke & Liedtke

Note: Hole between plugs loaded with 9.3# mud

Plug & Interval

20 sax  
Surface to 50'  
(9 5/8" 40# pipe)

50 sax  
4550' to 4680'  
(9 5/8" 40# pipe)

50 sax  
6000' to 6130'  
(8 3/4" hole)

Section

DST Information

Wolfcamp	<u>No. 1</u>	9820 to 9855 open 1½ hours Recovered 5000' gas, 285 HO & GCM, 200' SW ISIP-1600# FSIP-2500#, IFP-410#, FFP-465#	<u>50 sax</u> 9800 to 9930 (8 3/4" hole)
Pennsylvanian	<u>No. 2</u>	10,427 to 10,459 open 1½ hours Recovered 900' gas, 40' SL O & GCM w/trace free oil. ISIP-20#; IFP-45#, FFP-45#; FSIP-265#	<u>50 sax</u> 10,400' to 10,530' (8 3/4" hole)
Devonian	<u>No. 3</u>	14,967 to 15,025 open 2 hours 5000' nitrogen @ 1625#; Recovered 430' mud ISIP 5965#; FSIP-5940#; IFP-2210#; FFP-2405#	<u>100 sax</u> 14,840 to 15,100' (8 3/4" hole)
Devonian	<u>No. 4</u>	14,967 to 15,025 open 2 hours 2553' water blanket, recovered water blanket, 270' GCM; IFP- 1255#; FFP-1325#; SIP-5975#	----
Devonian	<u>No. 5</u>	14,959 to 14,115 open 2 hours 2520' water blanket. Recovered water blanket, 360' GCM; 1266' s. sulphur water; ISIP-6045#; FSIP-6045#; IFP-1950#; FFP-6010#	----