

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-75

API No. 30-025-03671

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER-

Name of Operator

Phillips Petroleum Company

Address of Operator

Room 401, 4001 Penbrook, Odessa, TX 79762

Location of Well

UNIT LETTER M, 661 FEET FROM THE South LINE AND 661 FEET FROM
THE West LINE, SECTION 17 TOWNSHIP 14-S RANGE 36-E NMPM.

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

E-4649

7. Unit Agreement Name

8. Farm or Lease Name

Austin "COM"

9. Well No.

1

10. Field and Pool, or Wildcat

Austin, Mississippian

15. Elevation (Show whether DF, RT, GR, etc.)

3964' GR, 3981.5' RKB

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-17-82: MI & RU Jamison - Caffey DDU. Blew down csg & tbg. ND well head & NU BOP.

8-18-82: COOH w/2-3/8" tbg, set Ezy Drl cmt ret @ 12,750. WIH w/141 stands tbg.

8-19-82: Tstd to 3000#, OK. Circd hole w/mud laden brine & strung into cmt ret. Howco pmpd 100 sx Class "H" w/1/10% Diacel LWL, 90 sx below ret. 10 sx on top of ret. Pld up hole to 9767' and pumped 75 sx Class "H" w/1/10% Diacel LWL. Plug from 9764' - 9368'. COOH w/60 stands.

8-20,
21,22-82: 20th POOH w/tbg, ND BOP and welded on pull nipple. 21st, Ran free point, csg stuck @ 7430'. Worked csg 3 hrs. Cut csg w/Jet cutter @ 7412'. 22nd, Down 24 hrs - Crew off.

8-23-82: LD 180 jts 7" csg.

BOP Equip. Series 900, 3000# W.P., double w/l set pipe rams, 1 set blind rams, manually operated
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Senior Engineering Specialist DATE August 30, 1982

APPROVED BY Jack Griffin OIL & GAS INSPECTOR DATE SEP 16 1986

CONDITIONS OF APPROVAL, IF ANY:

8-24-82: Completed LD 7" csg with w/tbg to 7445'. Pmpd 75 sx cmt from 7445' - 7170'. COOH w/tbg.

8-25-82: Tagged plug @ 7244'. Pulled up hole to 6204'. Pmpd 100 sxs cmt. Tagged plug at 5826'. Pulled up hole to 4712'. Pmpd 75 sxs cmt. Tagged plug at 4570'. WOC 4 hrs.

8-26-82: Pmpd 150 sxs cmt from 2234' to 1814'. Pulled up hole to 96'. Pmpd 35 sxs. Circ 2 sxs. Cut off wellhead & welded on plate & dry hole marker. RD Unit. Filled cellar and cleaned location. Job complete 8/26/82.