

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-4649	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator		
Phillips Petroleum Company		
Address of Operator		
Room 401, 4001 Penbrook, Odessa, Texas 79762		
Location of Well		
UNIT LETTER	M	661
FEEET FROM THE	South	LINE AND 661
FEEET FROM		
THE	West	LINE, SECTION 17
		TOWNSHIP 14-S
		RANGE 36-E
		N.M.P.M.

7. Unit Agreement Name
- - - - -
8. Farm or Lease Name
Austin "COM"
9. Well No.
1
10. Field and Pool, or Wildcat
Austin Mississippian

15. Elevation (Show whether DF, RT, GR, etc.)
3964' FR, 1981.5' RKB

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Recommended procedure to plug and abandon Austin No. 1 is as follows:

1. MI casing pullers and BOP.
2. Unlatch Baker Anchor Seal Assembly from packer, and pull tbgt out of hole.
3. GIH with an EZ Drill retainer on 2-3/8" OD tubing, and set retainer at $\pm 12,750'$.
4. Halliburton to establish injection rate and squeeze below retainer w/100 sks retarded cement. Displace cement with a total of 47 bbl of mud laden fluid, MLF. Pull out of retainer plus 2 jts. and let excess cement inside tubing, ± 2 bbl, fall on top of the retainer. Pull 3 jts and reverse tubing clean.
5. Displace hole w/380 bbl 9.5#/gal MLF.
6. Pull tbgt to 9770' and spot 75 sks retarded cement to cover the top of the formation. Displace cement w/36 bbl MLF. Pull jts and reverse tubing clean. Est. TOC at 9350'. POOH.
7. McCullough to free point, cut and pull 7" casing. TOC by temperature survey at $\pm 8410'$.
8. GIH w/tubing to 50' below cutoff point and spot 75 sks neat cement. Displace cement with MLF. Pull 13 jts and reverse tubing clean. Tag and record top of plug.

BOP Equip: Series 900, 3000#WP, double, w/1 set pipe rams, 1 set blind rams, manually operated.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller Sr. Engineering Specialist DATE May 14, 1982

ORIGINAL SIGNED BY

MAY 20 1982

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

9. Pull tbg to 6200' and spot 100 sks neat cement. Displace cement w/22 bbl MLF. Pull 16 jts and reverse tubing clean.
10. Pull tbg to 4700', and spot 75 sks Class "H" w/2%CaCl₂ cement. Displace cement w/17 bbl MLF. Pull 11 jts and reverse tubing clean. Tag and record top of plug. (Estimated cement TT @ 4700' = 2:00+ hrs.)
11. Pull tbg. to 2240' and spot 150 sks neat cement to cover the top of the salt and base of the fresh water zone. Displace cement with 7 bbl MLF. Pull 11 jts and reverse tubing clean.
12. Pull tbg to 100' below surface. Spot 37 sks neat cement to surface.
13. Cut off CHF, weld on 1/2" plate, install permanent marker, fill in hole and clean up location.

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MAY 19 1982

O.C.D.
NORRIS OFFICE