

PHILLIPS PETROLEUM COMPANY

CONT.

AUSTIN #1, M, 17, 14-S, 36-E, Lea County

PAGE 2

12/15/16/
17/18 SI to PU. 15th, SITP 150#. 16th, SITP 160#. 17th, SITP 195#. Total shut in time 112 hrs.

12/18/78 SI 24 hrs, TP 195#.

12/19/78 SI 24 hrs to pressure up, TP 150#.

12/20/78 SI. Ran BHP @ 12,000', FL @ 11,500', BHP 448#, gradient . 32. Surface pressure 163#.

12/21/78 SITP 170#. SI for pressure build up.

12/22-26/
78 SI 12-22 SITP 170# for 5-day period. 12-22 through 12-26-78.

12-27-78 Prep to swab. MI Clark WS. Swbd 8 hrs, 45 BSW, no oil, SSG. FL 9500-11500'.

12/28/78 SI 14 hrs SITP 75#. Swbd 10 hrs, 55 BW, no oil, SSG after each run. FL 8500-12000', MO Clark WS.

12/29-1/1
79 SI. 12-29, SITP 180#. 12-30, SITP 250#. 12-31, SITP 400#. 1-1, SITP 420#, all 24 hour rates.

1/2/79 SITP 400# after 24 hrs. Well SI.

1/3/79 SI. 24 hour SITP 420#.

1/4/79 SI. 24 hr SITP 450#.

1/5/6/
7/79 SI. 1-5 24 hr., SITP 500#. 1-6 Open well. 22/64" Chk, died in 1 hr, SI 22 hrs, 150#, 1-7 24 hr SITP 275#.

1/8/79 Swbg. RU Clark WS. Bled off press. Swbd 8 hrs, 9000-9500', rec 55 BW.

1/9/79 SI to PU. Swbd 5 hrs 9300-10500', rec 23 BW. MO Clark WS. 17 hr SITP 175#.

1/10/79 SI. 24 hour SITP 280#.

1/11/79 SI. 24 hour SITP 300#.

1/12/13/
14/78 SI. 72 hour SITP 340#.

1/15/79 SI. 24 hr SITP 500#.

1/16/79 SI. 24 hr SITP 620#.

1/17/79 SI. 24 hr SITP 680#.

1/18/79 Prep to open well. 24 hrs SITP 710#.

1/19/79 Open well on 22/64" Chk, press drop 750# to 0# in 1½ hrs.

1/20/79 Thru.

1/29/79 SI to pressure up, SITP 700#.

1/30/79 thru 2-6-79 24 hrs SITP 700#.

2/7/79 Flwg to purchaser @ rate of 29 Mcf/d, 700-0# Ftp, 1 BC. Restored to production in Miss perms 13194-13286'.