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Santa Fe, New Mexico

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Phillips Petroleum Company
(Company or Operator)

Austin
.....
(Leave)

Well No. 1, in SW $\frac{1}{4}$ of SE $\frac{1}{4}$, of Sec. 17, T. 14-S, R. 36-E, NMPM.

पुस्तकसंख्या

Pool, 168

..County.

Well is 661 feet from South line and 661 feet from West line.

of Section 17 If State Land the Oil and Gas Lease No. is E-4649

Drilling Commenced.....11-12....., 1956..... Drilling was Completed.....4-7....., 1957.....

Name of Drilling Contractor.....**Parker Drilling Company**.....

Address National Bank of Tulsa Building, Tulsa, Oklahoma

Elevation above sea level at Top of Tubing Head 3964 - ground..... The information given is to be kept confidential until
Not confidential....., 19.....

No. 1, from 13180 to 13579 No. 4, from _____ to _____

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1. from to feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4. from to feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	48	Used	with thds 377	Ba kor			Surface
9 5/8	32.3-36	New	4674	Bakor			Intermediate
7	23-26	New	13523	Ractor		13194-98 13202-08	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2	13 3/8	392	375	Plug - circ.		
12 1/4	9 5/8	4650	610	Plug - circ.		
8 3/4	7	13425	590	plug - TOC 8650		

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized Mississippian perforations 13194-98, 13202-08, 13214-48 and 13270-86 with 11,500 gallons 15% regular in 3 stages.

Result of Production Stimulation.....**Floored 24 hours, 20/64" choke, 3108 MCF gas, 152 barrels distillate**

...Depth Cleaned Out.....

CORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to TD feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing _____, 19____

OIL WELL: The production during the first 24 hours was _____ barrels of liquid of which _____ % was
was oil; _____ % was emulsion; _____ % water; and _____ % was sediment. A.P.I.
Gravity _____

GAS WELL: The production during the first 24 hours was 3106 M.C.F. plus 152 barrels of
liquid Hydrocarbon. Shut in Pressure 2812 lbs.

Length of Time Shut in 72

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.			T. Devonian	<u>14560</u>	T. Ojo Alamo
T. Salt			T. Silurian		T. Kirtland-Fruitland
B. Salt			T. Montoya		T. Farmington
T. Yates	<u>3065</u>		T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen			T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres	<u>4565</u>		T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn.
T. Tubbs	<u>7520</u>		T.		T.
T. Abo	<u>8170</u>		T.		T.
T. Penn	<u>10470</u>		T.		T.
T. Miss	<u>13180</u>		T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1980	1980	Redbed				
1980	2290	310	Anhy and gyp				
2290	3030	740	Anhy and salt				
3030	3270	240	Anhy and gyp				
3270	3340	70	Anhy and salt				
3340	4520	1180	Anhy and gyp				
4520	4598	78	Anhy and lime				
4598	8205	3607	Lime				
8205	8585	380	Lime and shale				
8585	11354	2769	Lime				
11354	13408	2054	Lime and shale				
13408	13524	116	Lime and chert				
13524	14796	1272	Lime shale and chert				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

September 20, 1957

Company or Operator Phillips Petroleum Company

Address Box 2105, Hobbs, New Mexico

Name W. B. Blanton

Position or Title District Chief Clerk