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NEW MEXICO OIL CONSERVATION COMMISSION
SEP 11 12 04 PM '69

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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| 5a. Indicate Type of Lease |
| State <input type="checkbox"/> Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator Atlantic Richfield Company | 8. Farm or Lease Name Virgie Green |
| 3. Address of Operator P.O. Box 1978, Roswell, New Mexico 88201 | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER N , 660 FEET FROM THE South LINE AND 1960 FEET FROM THE West LINE, SECTION 13 TOWNSHIP 12-S RANGE 37-E NMPM. | 10. Field and Pool, or Wildcat Gladiola-Wolfcamp |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3881' GR | 12. County Lea |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☒
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Production from this well has declined to less than 1 BOPD & 1 BWPD. The well has no remedial prospects. We propose to P & A in the following manner.

1. Set CIBP in 5 1/2" casing @ 9300'. Cap w/2 sx cement.
2. Load hole w/9#/gal salt gel mud.
3. Shoot off and recover 5 1/2" csg as deep as possible (top of cement at 7739').
4. Set the following neat cement plugs:
30 sx - half in & out of 5 1/2" stub.
30 sx - across top of Glorieta @ 5863'.
30 sx - half in and out of 10-3/4" casingshoe @ 4612'.
10 sx in top of well.

16" and 10-3/4" casing strings will remain intact. Dry hole marker will be erected and location cleared in accordance w/NMOCC rules.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

| | | |
|---|-------------------------------------|-------------------------|
| Original Signed SIGNED O. D. Bretches | TITLE Dist. Drlg. Supervisor | DATE 9-10-69 |
| APPROVED BY | TITLE WELLS DIV. INSTRUCTOR | DATE SEP 12 1969 |
| CONDITIONS OF APPROVAL, IF ANY: | | |