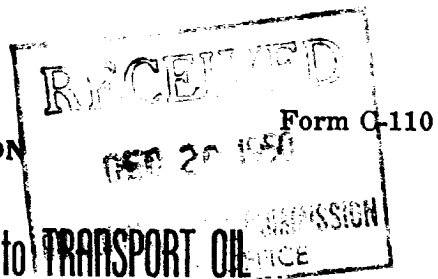


OIL CONSERVATION COMMISSION  
STATE OF NEW MEXICO



CERTIFICATE of COMPLIANCE and AUTHORIZATION to TRANSPORT OIL

Company or Operator Sinclair Oil & Gas Co. Midland VIRGIE GREEN  
Subsidiary of Corporation Merged into Atlantic Richfield Company  
Address Box 521 Tulsa, O. la. Effective March 4, 1962 Box 1427 Hobbs, N.M.  
(Local or Field Office) (Principal Place of Business)  
Unit H Wells No. 1 Sec. 13 T. 12S R. 37 Field Wildcat County Lea  
Kind of Lease Fee Location of Tanks On lease  
Transporter Service Pipe Line Co. Address of Transporter Box 337 Midland, Tex.  
(Local or Field Office)  
Percent of oil to be transported 100. Other transporters authorized to transport oil from this unit are \_\_\_\_\_ %  
(Principal Place of Business)  
REMARKS:

The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentages of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the 20 day of December, 1950

Sinclair Oil & Gas Co.

(Company or Operator)

By [Signature]

Title Dist. Supt.

State of New Mexico

County of Lea

ss.

Before me, the undersigned authority, on this day personally appeared W. B. Rhee known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me, this the 20 day of December, 1950

Notary Public in and for Lea County, New Mexico

Approved: 12-20 1950

OIL CONSERVATION COMMISSION

By [Signature]

Oil & Gas Inspector

(See Instructions on Reverse Side)

## INSTRUCTIONS

This form shall be executed and filed in quadruplicate with the Oil Conservation Commission at Santa Fe, New Mexico, covering each unit from which oil is produced. A separate certificate shall be filed for each transporter authorized to transport oil from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one month the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission at Santa Fe, New Mexico, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil to be moved by the transporter temporarily moving oil from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

OIL CONSERVATION COMMISSION  
STATE OF NEW MEXICO  
REQUEST FOR ALLOWABLE

D	C	B	A
E	F	G	H
I	J	K	L
M	N	O	P

☒ Oil Well  
☐ Gas Well  
☐ Workover Well

Place Hobbs, New Mexico  
Date Dec. 16, 1950  
Designate UNIT well is located in  
N  
POOL                     

NOTICE OF COMPLETION OF: (Lease) Virgie Green Well No. 1  
660 Feet from South Line 1980 feet from West Line;  
Section 13 Township 12 S Range 37 E

DATE STARTED 8-30-50 DATE COMPLETED 12-16-50  
ELEVATION D. F. 3881 (Surface) TOTAL DEPTH D. F. 12192 (Surface) PR 9726  
CABLE TOOLS None ROTARY TOOLS 0 to 12192  
PERFORATIONS DEPTH                      OR CEN HOLE DEPTH                     

## CASING RECORD

SIZE	DEPTH SET	SAX CEMENT
<u>16"</u>	<u>343</u>	<u>375</u>
<u>10 3/4"</u>	<u>4612</u>	<u>3,000</u>
<u>8"</u>	<u>9764</u>	<u>800</u>

## TUBING RECORD

SIZE 2" UE DEPTH 9723

## ACID RECORD

NO. GALS. 500  
NO. GALS. 2000  
NO. GALS. 3000

## SHOT RECORD

NO. QTS.                       
NO. QTS.                       
NO. QTS.                     

## FORMATION TOPS

FORMATION	DEPTH	FORMATION	DEPTH
T. Anhydrite	<u>2198</u>	T. Grayburg	<u>11363</u>
T. Salt	<u>                    </u>	T. San Andres	<u>4418</u>
B. Salt	<u>                    </u>	T. Glorieta	<u>5863</u>
T. Yates	<u>3097</u>	T. Brinkard	<u>                    </u>
T. Seven Rivers	<u>                    </u>	T. Wolfcamp	<u>9083</u>
T. Queen	<u>                    </u>	T. Penn.	<u>9883</u>
		T. Granite Wash	<u>                    </u>
		T. Granite	<u>                    </u>

OIL OR GAS PAY 9083

WATER                     

Initial Production Test Swabb 120 Flowing  
Test after acid or shot " 183

Initial Gas Volume Too small to measure

DATE first oil run to tanks or gas to pipe line Dec. 16, 1950

PIPE LINE TAKING OIL Steel Pipe Line Co. Service Pipe Line Co.

REMARKS:                      COMPANY Sinclair Oil & Gas Co.

SIGNED BY W. B. Hughes

OIL CONSERVATION COMMISSION

BY: W. B. Hughes

DEC 20 1950

Oil & Gas Division

RULE 1112. REQUEST FOR ALLOWABLE (FORM C-104 )

It is necessary that this form be submitted by the operators before an initial allowable will be assigned to any completed oil wells. C-110 "Certificate of Compliance" will not be approved until C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the Commission Office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The Allowable will be assigned effective 7:00 A. M., on date of completion. The completion date shall be that date in the case of an oil well, when oil is delivered into the stock tanks.

## OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS

COMMISSION

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	X	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	X	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

Dec. 20, 1950

Hobbs, N.M.

Date

Place

OIL CONSERVATION COMMISSION,  
SANTA FE, NEW MEXICO  
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the \_\_\_\_\_

Sinclair Oil &amp; Gas Co.

Virgie Green

Well No. 1 in the \_\_\_\_\_

Company or Operator

Lease

SE of SW

of Sec. 13

T. 12

R. 37

N. M. P. M.,

Wildcat

Field,

Lea

County.

The dates of this work were as follows: Dec. 14, 1950

Notice of intention to do the work was (was not) submitted on Form C-102 on Dec. 8, 1950 19 \_\_\_\_\_  
and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Spotted 30 sacks of cement on bottom (12,192 Ft.) 60 sacks @ 9860 Ft. - Set 9764 Ft.

of 5½" OD 17# and 15# casing and cemented w/ 800 sacks of common cement - Tested casing

w/1000# for 30 min. - Tested OK - Perforated by Lane-Wells w/53 Jet shots from 9538 to

9593 - Acidized w/500, 2,000 and 3,000 Gal. of Regular acid by Western Co.

Ran 9723 Ft. of 2" UE 4.7# tubing.

Witnessed by \_\_\_\_\_

Western Co.

Name	Company	Title
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Subscribed and sworn before me this 20th

day of December 19 50

Notary Public

I hereby swear or affirm that the information given above is true and correct.

Name \_\_\_\_\_

Position \_\_\_\_\_

Representing \_\_\_\_\_

Sinclair Oil & Gas Co.

Company or Operator

My commission expires 2-4-54

Address \_\_\_\_\_

Box 1427 Hobbs, N.M.

Remarks:

APPROVED  
DEC 20 1950

Notary Public  
Name \_\_\_\_\_  
Title \_\_\_\_\_

## NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

## MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL			

Hobbs, N.M.

Dec. 8, 1950

Place

Date

OIL CONSERVATION COMMISSION,  
Santa Fe, New Mexico

Gentlemen:

Following is a notice of intention to do certain work as described below at the

**Sinclair Oil & Gas Co.** **Virgie Green** Well No. **1** in  
Company or Operator Lease  
of Sec. ~~13~~ **13**, T. **12**, R. **37**, N. M. P. M. **Wildcat** Field.  
**Lea** County.

## FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

Propose to spot 30 sacks of cement on bottom (12192 Ft.)

Spot 60 sacks @ 9860 - Run approximately 9800' of 5½" casing and cement w/800 sacks of common cement. - Perforate 5½" casing w/53 Jet snots from 9538 to 9593 and acidize with 500, 2,000 and 3,000 Gal. of regular acid.

Approved **DEC 20 1950**, 19\_\_\_\_  
except at follows:

**Sinclair Oil & Gas Co.**

Company or Operator

By **J. B. Thomas**Position **Dist. Supt.**

Send communications regarding well to

Name

Address

OIL CONSERVATION COMMISSION

By **Ray Garkraugh**

Title