NO. OF COPIES RECEIVED	1		
DISTRIBUTION	NEW MEXICO OI	L CONSERVATION COMMISSION	Form C-104
SANTA FE		ST FOR ALLOWABLE	Supersedes Old C-104 and C-
FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO T	RANSPORT OIL AND NATURAL	_ GAS
LAND OFFICE	<u> </u>		
TRANSPORTER OIL	<u></u>		
GAS	<del> </del>	•	
OPERATOR PRORATION OFFICE	<del> </del>		
Operator ARCO Oil and C	as Company -		
1	lantic Richfield Company	<b>y</b>	·
Address			
	,	240	
Reason(s) for filing (Check proper b	ox)	Other (Please explain)	
New Well	Change in Transporter of:	Change in Oper	
Recompletion	·	Gas effective: 4-	1-79
Change in Ownership	Casinghead Gas Cor	ndensate	
If change of ownership give name and address of previous owner	•		
Lease Name	Well No. Pool	Name, Including Formation	Kind of Lease
John Shiels	1   G	ladicle Decomun	State, Federal or Fee
Location	^	,	
Unit Letter 0;	330 Feet From The South	Line and 1650 Feet Fro	m The Fast
		N	/
Line of Section 13	Township 125 Range	37E , NMPM,	Count
	DEED OF OUR AND NATURAL	CAS	
Name of Authorized Transporter of	RTER OF OIL AND NATURAL or Condensate	Address (Give address to which app	proved copy of this form is to be se
	0.	Po. Drawes A. Levellan	
Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address to which ap	proved copy of this form is to be sent)
Wirsen Petroleum	Phonetian	BM 1589 Tulia 0	Kluhoma 74102
If well produces oil or liquids.	Unit Sec. Twp. Pge.		When
give location of tanks.	; 0 ; 13 ; 12 s; 37	'E 4es!	6-16-58
If this production is commingled	with that from any other lease or po	ol, give commingling order number:	
COMPLETION DATA	Oil Well Gas Wel	New Well Workover Deepen	Plug Back   Same Resty. Diff. Res
Designate Type of Comple		1 New well , workover , Deebeu	Pring Buck - Same Res-V. Drift. Res
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
No Change	Date Compt. Ready to Frod.	Total Deptil	
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
F-00.	Training of Francisco	1.57 62, 525 . 5,	
Perforations			Depth Casing Shoe
· ·			
	TUBING, CASING, A	AND CEMENTING RECORD	
HOLE SIZE	TUBING, CASING, A	AND CEMENTING RECORD DEPTH SET	SACKS CEMENT
HOLE SIZE			SACKS CEMENT
HOLE SIZE			SACKS CEMENT
HOLE SIZE			SACKS CEMENT
	CASING & TUBING SIZE	DEPTH SET	
TEST DATA AND REQUEST	CASING & TUBING SIZE  FOR ALLOWABLE (Test must b	DEPTH SET  De after recovery of total volume of load of the second secon	
TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be able for this	DEPTH SET  DEPTH SET  The after recovery of total volume of load of the second	oil and must be equal to or exceed top al.
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	CASING & TUBING SIZE  FOR ALLOWABLE (Test must b	DEPTH SET  De after recovery of total volume of load of the second secon	oil and must be equal to or exceed top al.
TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be able for this	DEPTH SET  DEPTH SET  The after recovery of total volume of load of the second	oil and must be equal to or exceed top al.
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks No Change	FOR ALLOWABLE (Test must be able for this	DEPTH SET  De after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas	oil and must be equal to or exceed top als
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks No Change	FOR ALLOWABLE (Test must be able for this	DEPTH SET  De after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas	oil and must be equal to or exceed top al
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks No Change Length of Test	FOR ALLOWABLE (Test must be able for this Date of Test  Tubing Pressure	DEPTH SET  De after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure	oil and must be equal to or exceed top al slift, etc.)
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks No Change Length of Test	FOR ALLOWABLE (Test must be able for this Date of Test  Tubing Pressure	DEPTH SET  De after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure	cil and must be equal to or exceed top al
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test	FOR ALLOWABLE (Test must be able for this Date of Test  Tubing Pressure	DEPTH SET  De after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure	oil and must be equal to or exceed top al slift, etc.)
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test GAS WELL	FOR ALLOWABLE (Test must be able for this Date of Test  Tubing Pressure  Oil-Bbls.	DEPTH SET  De after recovery of total volume of load of set depth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.	coil and must be equal to or exceed top al is lift, etc.)  Choke Size  Gas-MCF
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test GAS WELL	FOR ALLOWABLE (Test must be able for this Date of Test  Tubing Pressure  Oil-Bbls.	DEPTH SET  De after recovery of total volume of load of set depth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.	coil and must be equal to or exceed top al stift, etc.)  Choke Size  Gas-MCF
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D Testing Method (pitat, back pr.)	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure	DEPTH SET  De after recovery of total volume of load as depth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure	coil and must be equal to or exceed top all if the size  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure	DEPTH SET  De after recovery of total volume of load as depth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure	coil and must be equal to or exceed top at stift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitat, back pr.)  CERTIFICATE OF COMPLIA	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure	DEPTH SET  De after recovery of total volume of load as depth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure  OIL CONSER	coil and must be equal to or exceed top at it if t, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size

(Signature)

(Title) 7 - (Date)

& Drlg. Supt.

District Prod.

APPROVED SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

RECEIVED

MARZ 1 1979
OIL CONSERVATION CONTROLS, N. M.