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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/>		GAS WELL <input type="checkbox"/>		DRY <input type="checkbox"/>		OTHER <input type="checkbox"/>	
b. TYPE OF COMPLETION		NEW WELL <input type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input checked="" type="checkbox"/>	
								DIFF. RESVR. <input type="checkbox"/>	
								OTHER <input type="checkbox"/>	
2. Name of Operator Tom L. Ingram									
3. Address of Operator POB 1757, Roswell, New Mexico 88201									
4. Location of Well									
UNIT LETTER <u>P</u> LOCATED <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM									
THE <u>E</u> LINE OF SEC. <u>13</u> TWP. <u>12S</u> RGE. <u>37E</u> NMPM									
15. Date Spudded 2-7-74									
16. Date T.D. Reached 2-10-74									
17. Date Compl. (Ready to Prod.) 2-10-74									
18. Elevations (DF, RKB, RT, GR, etc.) 3881 GR									
19. Elev. Casinghead									
20. Total Depth 10,010									
21. Plug Back T.D. 9570									
22. If Multiple Compl., How Many									
23. Intervals Drilled By Rotary Tools Cable Tools 0-TD									
24. Producing Interval(s), of this completion - Top, Bottom, Name 9404-9530 Wolfcamp									
25. Was Directional Survey Made No									
26. Type Electric and Other Logs Run ES, Microlog (Filed by Sinclair - no other logs run)									
27. Was Well Cored Yes-(description by Sinclair)									
28. CASING RECORD (Report all strings set in well)									
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED				
12-3/4	44	316	17	325	circ				
8-5/8	24 & 32	4422	11	1500	"				
5-1/2	14-15 1/2-17	9698	7-7/8	800	"				
29. LINER RECORD									
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET		
					2-3/8	9565	-		
30. TUBING RECORD									
31. Perforation Record (Interval, size and number)									
9404-09, 13, 32, 48, 50, 51, 66, 70, 75									
9492-94, 96, 9502-06, 08, 14, 16, 20, 30									
0.43 dia. 20 holes									
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL									
9404-9475									
AMOUNT AND KIND MATERIAL USED									
A/5000 gals.									
33. PRODUCTION									
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)				
2-10-74	Pumping - 2" x 1 1/2 x 24'				Prod.				
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio		
2-10-74	24			195	200	-0-	1025		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)			
			195	200	-0-	40.8			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)							Test Witnessed By		
Sold							A. C. Bonnel		
35. List of Attachments									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNER <u>Tom L. Ingram</u>				TITLE <u>Operator</u>			DATE <u>2/13/74</u>		