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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT ..." (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Tom L. Ingram	8. Farm or Lease Name Shults
3. Address of Operator POB 1757, Roswell, New Mexico 88201	9. Well No. 2
4. Location of Well UNIT LETTER <u>P</u> , <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>13</u> TOWNSHIP <u>12S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Gladiola-Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 3881 GR	12. County Lea

16.

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-9-73 thru 4-23-73:

Set retainer @ 8926. Squeezed perfs 8975-9020 with 100 shots. WOC 48 hrs. Drilled retainer and cement. Drilled CIBP at 9063. Found junk in hole @ 9320. Recovered 8 jts. of 2-3/8 tubing and perf. nipple. Set CIBP @ 9570. Covered with 2 shots of cement. Tested casing to 1000 psi. Held ok. Perf. with 1 shot per foot. 9492-9496-9502-06-08-14-16-20-30. Ran tubing to 9455 with pkr. @ 9424 and acidized with 1000 gals. Spearhead. Reacidized with 5000 gals. DS-30. Recovered load and completed well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Tom L. Ingram TITLE Operator DATE 4/23/73

APPROVED BY Jessie D. Clements TITLE  DATE

CONDITIONS OF APPROVAL, IF ANY: