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NEW MEXICO OIL CONSERVATION COMMISSION  
 Orig<sup>3</sup>cc: OCC, Hobbs  
 cc: Southern Region (West Texas)  
 cc: file

Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-65

|  |
|--|
| 5a. Indicate Type of Lease   |
| State <input type="checkbox"/> Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No.   |

### SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|  |  |
|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-<br>Sinclair Oil Corporation   | 7. Unit Agreement Name                         |
| 2. Name of Operator<br>SINCLAIR OIL CORPORATION  | 8. Farm or Lease Name<br>John Shults           |
| 3. Address of Operator<br>P. O. Box 1920, Hobbs, New Mexico 88240  | 9. Well No.<br>2                               |
| 4. Location of Well<br>UNIT LETTER <u>P</u> , <u>660</u> FEET FROM THE <u>East</u> LINE AND <u>330</u> FEET FROM<br>THE <u>South</u> LINE, SECTION <u>13</u> TOWNSHIP <u>12S</u> RANGE <u>37E</u> N.M.P.M. | 10. Field and Pool, or Wildcat<br>Undesignated |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br>3881' GR  | 12. County<br>Lea                              |

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
 NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
 TEMPORARILY ABANDON ☐  
 PULL OR ALTER CASING ☐  
 OTHER ☐

PLUG AND ABANDON ☐  
 CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
 COMMENCE DRILLING OPNS. ☐  
 CASING TEST AND CEMENT JOBS ☐  
 OTHER Plugback, perf. & treat lower Abo ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1-15-69 Set C.I. plug @ 9080' w/2 sks. cement on top, FBTD 9,070'. WOC 24hrs. Pressure to tested plug and casing 9-9,070' to 1000# for 20 mins. Tested O.K.  
 1-16-69 Perforated Lower Abo 9010-20' and 8975-8994' w/58 - 3/8" holes.  
 1-19-69 Ran 2-3/8"OD tubing to 9006' w/ packer to 8946' and acidized lower Abo perms. 8975-9020' w/3000 gals. 15% Reg. acid in 3 stages using 58 B.S. Max. Press. 4400#, Min. Press. 2900#, @ 1.5 BPM ISIP 3600#, 5" SIP 3500#, 10" SIP 3400#, 30" SIP 3400#. 10 Hr. SIP 1600#. Swabbed 40 BLO plus 31 BAW in 8 1/2 hrs., last hour swabbed 1 1/2 BAW w/ fluid level @ 8500'. No show oil.  
 1-22-69 Swabb tested Abo perms. 8975-9020' 17 BAW in 8 hrs. No shows. Well shut-in, work-over unsuccessful.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Superintendent DATE \_\_\_\_\_

APPROVED BY [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: