JIGNED													
SIGNED 3	su_/	AS.	ize	TIT		Operat	or			DATE.	Apr	il 24, 1973	
36. I hereby certify that	the informa	tion shown	on both side	s of this f	om is tru	e and compl	ete to	the best of	f my knowl	edge and b	elief.		
35. List of Attachments All logs, core data, etc., previously filed by Sinclair Oil & Gas Company													
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented - awaiting connection by Warren Pet. Company Test Witnessed By Tom L. Ingram													
60 0 (pkr)		kr) <u> </u> _	lour Rate 280		280		10	Test Witnessed B		40.1			
4-23-73 Flow Tubing Press.	24 Casing Pr	essure C	3/64 alculated 24	ı		280 Gas -		280 w	ater - Bbl	10	Oil Gi	1000 ravity - API (Corr.)	
Date of Test	Hours Tes	ted C	hoke Size	Prod'n. Test Pe		Oil - Bbl.		Gas - MC	1	ater — Bbl.		Gas — Oil Ratio	
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) - 4-19-73 Swabbing & flow										ŀ	Prod.		
33. Date First Production	· · · · · · · · · · · · · · · · · · ·	Production	Method (Flow	ving gas		UCTION ing – Size a	nd type	e pumpi ~		Well 5	Status (Prod. or Shut-in)	
3432 3303 McT										. 0000 gars.			
								°w/2 s⊯ts. of cement 1. 6000 gals.					
9492-94-96-9502-06-08-14-16-20-30 8975-94-9010-20 Squ									eezed 1	ezed 100 sx.			
31. Perforation Record (interval, si	ze and numb	er)			32.		RVAL				EZE, ETC. MATERIAL USED	
			1			T 20	4.010	· CHOT: T	BACTUR!	CENERA	T 50115	EZE ETC	
3122			•			30.,221		2-3/		9455		9424	
SIZE	TOP		RECORD SACKS C		EMENT	SCREEN	30.			TUBING RECO		PACKER SET	
		==	25000				<u> </u>	20		TUDDO	05000		
$5-\frac{1}{2}$ $14-15\frac{1}{2}-17$		12-17	9698		7-7/8			800			- 11		
8-5/8	24 & 32		4422		ii			1500					
CASING SIZE	WEIGHT	r LB./FT.	DEPTH SET		HOLE SIZE			CEMENTING REC		CORD		CITC.	
28.						ort all string	s set i					Sinclair)	
ES, Microlog			clair -	no oth	ner lo	gs run)		···				(description b	
9492-9530 Wolfcamp 26, Type Electric and Other Logs Run											27. Was	No Well Cored	
0402 0520 1/-	1 fa											Made	
24. Producing Interval(s), of this co			, Name					-		25.	Was Directional Survey	
20. Total Depth	21	1. Plug Back 957	T.D.	22.	If Multiple Many	e Compl., Ho	w	23. Intervo	By	ary Tools -TD	!	Cable Tools	
Respud 4-9-7	3 4	-16-7.	3 4	- 19-	73		3 8	81 GR		•			
THE East LINE OF S	16. Date T	`.D. Reached	i 17. Date	Compl. (R)	eady to P	rod.) 18.	Elevat	tions (DF,	RKB, RT,	\		ev. Cashinghead	
Fact	12		126	27 5						12. Cou	_		
UNIT LETTER P LOCATED 330 FEET FROM THE SOUTH LINE AND 660 FEET FROM													
4. Location of Well													
POB 1757, Roswell, New Mexico 88201										GI	Gladiola Wolfcamp		
Tom L. Ingram 3. Address of Operator											10. Field and Pool, or Wildcat		
2. Name of Operator										9. Well	9. Well No.		
NEW 1 WORK DEEPEN PLUG DIFF. OTHER										Sh	Shults		
OIL X GAS WELL DRY OTHER											or Lea	ise Name	
la. TYPE OF WELL		on E	C+= 1							7. Unit	Agreem	nent Name	
J. LIVI OK													
LAND OFFICE OPERATOR										7777	7777	mmmn	
U.S.G.S.			COMI. FE	I IOIN O	N NLCC	///II E.L. I I C	יוז ולנ	_(OK	THE LOC	5. State	Oil &	Gas Lease No.	
SANTA FE			NEW M			SERVATIO				Stat		Fee X	
DISTRIBUTION		_									rised 1-	1-65 rpe of Lease	
NO. OF COPIES RECEIVE	D										n C-105		