بحري			ţ.	<u>ل</u>	à					
NEW MEXICO MISCEL (Submit to appropriate)	LANEOUS R	EPO	RTS ON	t W I	ELLS	5		Form Revise		
COMPANY Sincleir Cil & (ay,	Kobb	s, Net	r Nez	iee		
(Address)										
LEASE john Shults	WELL NO.	3	UNIT	I	S	13	Т	123	R	378
DATE WORK PERFORMED_	As Shown		POOL	(Gladi	ola ii	lfee	¥		
This is a Report of: (Check	appropriate b	olock	:)	R	esult	s of T	est	of Cas	sing S	Shut-off
Beginning Drilling (Operations				emed	lial W	ork			
Plugging					ther_	Act	disi	16		

Detailed account of work done, nature and quantity of materials used and results obtained.

11-13-55 - Rigged up pulling unit, pulled tubing & rods. 11-15-55 - Ran tubing w/packer set at 9550'. 11-16-55 - Acidised Welfeams perfs. 9573-85' w/3000 gallows regular 15% acid. 11-18-55 - Pulled tubing w/packer and reran tubing and rods. Started pumping. 11-30-55 - Recovered lead. Pumped 23 bbls eil and 105 bbls water in 24 hours.

FILL IN BELOW FOR REMEDIAL WOR	RK REPORTS C	DNLY	······································
Original Well Data:			
DF Elev. 3076 TD 9625 PBD 95	9 Prod. Int	. 224 C	ompl Date 5-9-52
Tbng. Dia 2 ⁿ Tbng Depth 9585	Oil String Dia		String Depth 9624
Perf Interval (s) 9573-9585			
Open Hole Interval - Prod	ucing Formatio	on (s) Welf	tamp
RESULTS OF WORKOVER:	······································	BEFORE	AFTER
Date of Test		11-10-55	11-30-55
Oil Production, bbls. per day		5	23
Gas Production, Mcf per day		- <u></u>	
Water Production, bbls. per day		0	105
Gas-Oil Ratio, cu. ft. per bbl.		1438	990
Gas Well Potential, Mcf per day			
Witnessed by C. G. Confer		Sinclair	· Oil & Ges Company
		(C	ompany)
OIL CONSERVATION COMMISSION		ue and comple	information given te to the best of
Title	Position	<u> Mo-tuli</u>	C. C. Selter
Date		District Supe	
	Company	SINGLALF VII	& Gas Company
(min h 2 co - 000			

Orig & 2 of - UBU 1 of - PHR - JTR - Pile