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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Atlantic Richfield Company 3. Address of Operator 4. Location of Well UNIT LETTER P 330 FEET FROM THE South LINE AND 810 FEET FROM THE East LINE, SECTION 13 TOWNSHIP 12S RANGE 37E NMPM. 15. Elevation (Show whether DF, RT, GP or -) 12. County	7. Unit Agreement Name 8. Farm or Lease Name John Shults 9. Well No. 4 10. Field and Pool, or Wildcat Gladiola-Devonian
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16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☒
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The Devonian zone in this well has watered out and no remenial possibilities exist. We propose t P&A as follows:

1. Set 5½' 20# CIBP al 11,800' & cap w/2 sx of cement.
2. Cut off & recover 5½' from free point. (Top of cmt @ 8745')
3. Set these cement plugs
40 sx in & out of 5½' stub
40 sx across Abo top at 7788' (If stub below this point).
40 sx across Glorieta top at 5850' (If stub below this point).
40 sx in & out of 9-5/8 shoe at 4449'
4. Cut off & recover 9-5/8 from free point. (Top of cmt @ 1640')
5. Set 40 sx cement in & out of 9-5/8 stub, 30 sx across 13-3/8 shoe at 338' & 10 sx in top of well.

2½/gal salt gel mud will be left between all plugs; dry hole marker erected & location cleared & levelled. 13-3/8 csg will remain intact.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED P. D. Bratches TITLE Dist. Dril. Super. DATE 3-22-71

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT DATE MAR 25 1971

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 24 1971

**OIL CONSERVATION COMM.
HOBBS, N. M.**