

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator ARCO Oil and Gas Company Division of Atlantic Richfield Company		8. Farm or Lease Name John Shults
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240		9. Well No. 6
4. Location of Well UNIT LETTER I, 660 FEET FROM THE East LINE AND 1980 FEET FROM THE South LINE, SECTION 13 TOWNSHIP 12S RANGE 37E NMPM.		10. Field and Pool, or Wildcat Gladiola Mississippian
15. Elevation (Show whether DF, RT, GR, etc.) 3875' GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Squeeze Dev. & recomple to Miss. <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	Treat, Test & TA

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RU 1/17/84, installed BOP & POH w/compl assy. RIH w/bit & scraper, tagged btm @ 11,924'. Set cmt retr @ 11,786'. Spot 150 sx Cl H Neat cmt, sting in retr & pump 50 sx into fm @ 4200#. Rev 100 sx cmt to pit. Devonian perfs 11,911-11,927' plugged & abandoned eff: 1/26/84. On 1/29/84 perf'd Miss. w/3 JSPF @ 11,394, 402, 412, 11421'. Set pkr @ 11,174' & acidized perfs 11,394-11,421' w/1500 gals 15% HCL acid. In 6½ hrs swbd 0 BO, 69 BLW. Swbd dry. POH w/pkr. Set cmt retr @ 11,353'. Cmt squeezed perfs 11,394-11,421' w/40 sx Cl H Neat cmt. Left 10' of cmt on top of retr. RO 20 sx cmt to pit. Perf'd 5½" OD csg w/2 shots @ 11,150'. Set pkr @ 10,953' & sqzd perfs @ 11,150' w/100 sx Cl H Neat cmt. MP 4000#. POH w/pkr. RIH w/bit & scraper, tagged cmt @ 10,977' & DO of cmt @ 11,182', tagged PBD @ 11,345'. Press tested csg to 500# OK. Circ hole w/2% KCL wtr. Perf'd Miss. w/1 JS @ 11,250, 54, 58, 62, 66, 70, 74, 11,310'. Set pkr @ 11,100' & acidized perfs 11,250-11,310' w/1500 gals 15% HCL. In 10 hrs swbd 0 BO, 120 BLW, 20 BFW. POH w/pkr. Set retr @ 11,201'. Spot 25 sx Cl H cmt plug @ 11,201' to 11,000'. Displ hole w/10# BW w/25 sx salt gel per 100 BBW. POH w/tbg. RIH w/1 jt 2-3/8" OD EUE tbg, rem BOP, installed WH & closed in w/gate valve. Temporarily abandoned 2/16/84. Hold for further evaluation.
Final Report.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNED Herbert P. Luman TITLE Drlg. Engr. DATE 2/23/84

ORIGINAL SIGNED BY JERRY SEXTON, IN
DISTRICT SUPERVISOR
APPROVED BY _____ TITLE _____ DATE MAR 5 1984
CONDITIONS OF APPROVAL, IF ANY: Expires 3/5/85 m/Head