

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 208R
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

10. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☐
DRY ☒ TA	OTHER ☐
11. TYPE OF COMPLETION	
NEW WELL ☐	WORK OVER ☒
DEEPEN ☐	PLUG BACK ☒
DIFF. RESVR. ☒	OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name

John Shults

9. Well No.

6

10. Field and Pool, or Wildcat

Gladiola Mississippian

2. Name of Operator
ARCO Oil and Gas Company
Division of Atlantic Richfield Company

3. Address of Operator

P. O. Box 1710, Hobbs, New Mexico 88240

4. Location of Well

UNIT LETTER I LOCATED 660 FEET FROM THE East LINE AND 1980 FEET FROMTHE South LINE OF SEC. 13 TWP. 12S RGE. 37E NMPM

12. County

Lea

15. Date Spudded 12/6/57 16. Date T.D. Reached 2/17/58 17. Date Compl. (Ready to Prod.) dry - TA 18. Elevations (DF, RKB, RT, GR, etc.) 3875' GR 19. Elev. Casinghead20. Total Depth 11,942' 21. Plug Back T.D. 11,000' 22. If Multiple Compl., How Many dry - TA 23. Intervals Drilled By Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

None

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Gamma Ray Neutron (Run @ original compl date)

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8" OD	48#	308'	17 1/4"	375 sx Circ to surf	
8-5/8" OD	24,32#	4475'	11 1/2"	2000 sx Circ to surf	
5 1/2" OD	17,20#	11,940'	7-7/8"	150 sx TOC @ 11,220'	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					None	

29. Perforation Record (Interval, size and number)
11,394, 402, 412, 421' = 12 .48" holes
11,250, 54, 58, 62, 66, 70, 74, 11,310' = 8 .48" holes

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11,394-421'	1500 gal 15% HCL, sqzd w/40 sx C1 H Neat cmt
11,150'	Sqzd w/100 sx C1 H Neat cmt
11,250-310'	1500 gal 15% HCL acid, set retr @

30. PRODUCTION
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Dry - Recompletion - unsuccessful Well Status (Prod. or Shut-in) TA

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate					Oil Gravity - API (Corr.)

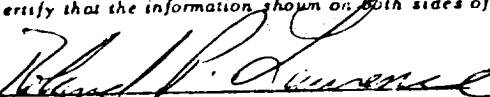
34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments
None

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED



TITLE

Dr. P. Lawrence

DATE 2/23/84