NO. OF COPIES RECEIVED				
DISTRIBUTION				
SANTA FE				
FILE				
u.s.g.s.				
LAND OFFICE				
IRANSPORTER	OIL	<u> </u>		
	GAS			
OPERATOR				
PROBATION OFFICE				
Operator APCO Oil and Gas				

	SANTA FE	3	CONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
	FILE	<u> </u>	AND	•
	u.s.g.s.	_ AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL (GAS
	LAND OFFICE	4		
	TRANSPORTER GAS			
	OPERATOR	_		
I.	PRORATION OFFICE	- Compositi		
	Operator ARCO Oil and Ga			•
		antic Richfield Company		
		Hobbs, New Mexico 8824		
	Reason(s) for filing (Check proper box		Other (Please explain)	Wassa
	New Well	Change in Transporter of:	Change in Operat	1
	Recompletion	OII Dry G	effective: 4-1-	79
	Change in Ownership	Casinghead Gas Conde	nsate	
	If change of ownership give name and address of previous owner			
II.	DESCRIPTION OF WELL AND	LEASE		
	Lease Name	1 1	me, Including Formation	Kind of Lease
	Eter Streets	6 G/A	dicks Devenian	State, Federal or Fee F22
	Location			· a ^
	Unit Letter I ; ol	fO Feet From The East Lis	ne and 1980 Feet From	The South
	-		·	
	Line of Section (3, To	wnship /2 5 Range	37E , NMPM,	Keg County
u.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS	
	Name of Authorized Transporter of Ci	or Cendensate	Address (Give address to which appro	ved copy of this form is to be sent)
	Name of Authorized Transporter of Co	singhead Gas or Dry Gas	Address (Give address to which appro	yed copy of this form is to be sent)
	Warren Peterlen	u lish.	Box 15-89 Tulsa	Oklahoma 74102
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	6-16-58
	If this production is commissied w	ith that from any other lease or pool,	give commingting order number:	
	COMPLETION DATA	the that hom any other rease or poor,	give comminging order names.	
		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
•	Designate Type of Completi	on – (X)		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	No Change			,
	Pool		···	Tuke - Death
		Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
		Name of Producing Formation	Top Oil/Gas Pay	Tubing Depin
	Perforations	Name of Producing Formation	Top Oil/Gas Pay	Depth Casing Shoe
	Perforations	Name of Producing Formation	Top Oil/Gas Pay	
	Perforations			
	Perforations HOLE SIZE		D CEMENTING RECORD DEPTH SET	
		TUBING, CASING, AN	D CEMENTING RECORD	Depth Casing Shoe
		TUBING, CASING, AN	D CEMENTING RECORD	Depth Casing Shoe
		TUBING, CASING, AN	D CEMENTING RECORD	Depth Casing Shoe
		TUBING, CASING, AN	D CEMENTING RECORD	Depth Casing Shoe
v.	HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	Depth Casing Shoe SACKS CEMENT
v.	HOLE SIZE TEST DATA AND REQUEST FOIL WELL	TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be a	D CEMENTING RECORD DEPTH SET Depth set Depth set Depth set	SACKS CEMENT and must be equal to or exceed top allow-
v.	HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be a	D CEMENTING RECORD DEPTH SET Inter recovery of total volume of load oil	SACKS CEMENT and must be equal to or exceed top allow-
v.	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks No Change	TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this d	D CEMENTING RECORD DEPTH SET Infer recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas li	Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow- ft, etc.)
v.	HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this d	D CEMENTING RECORD DEPTH SET Depth set Depth set Depth set	Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow-
v.	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks No Change Length of Test	TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this d Date of Test Tubing Pressure	D CEMENTING RECORD DEPTH SET Infter recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas li	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow- ft, etc.) Choke Size
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v.	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks No Change Length of Test	TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this d Date of Test Tubing Pressure	D CEMENTING RECORD DEPTH SET Infter recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas li	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow- ft, etc.) Choke Size
v.	HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test	TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this d Date of Test Tubing Pressure	D CEMENTING RECORD DEPTH SET Infer recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas li	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow- ft, etc.) Choke Size
v.	HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test	TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbls.	D CEMENTING RECORD DEPTH SET Infter recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls.	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow- ft, etc.) Choke Size Gas-MCF
v.	HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test	TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this d Date of Test Tubing Pressure	D CEMENTING RECORD DEPTH SET Infer recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas li	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow- ft, etc.) Choke Size
v.	HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test	TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbls.	D CEMENTING RECORD DEPTH SET Infter recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls.	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow- ft, etc.) Choke Size Gas-MCF
v.	HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this d Date of Test Tubing Pressure Oil-Bbls. Length of Test	D CEMENTING RECORD DEPTH SET Infer recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas listed to the second pressure) Water-Bbls. Bbls. Condensate/MMCF	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow- ft, etc.) Choke Size Gas-MCF Gravity of Condensate
	HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks NO Change Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure	D CEMENTING RECORD DEPTH SET Infer recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas listed to the content of the con	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow- fit, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
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νΊ.	HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied	TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this d Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure ICE Tubing Pressure ICE Tubing Pressure	D CEMENTING RECORD DEPTH SET Depth set Infer recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas list) Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure OIL CONSERVA	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow- fit, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
νΊ.	HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied	TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this d Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure ICE regulations of the Oil Conservation	D CEMENTING RECORD DEPTH SET Depth set Infer recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas list) Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure OIL CONSERVA	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow- fit, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
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Derre V. Kacks	eropy 🦚			
(Signature)				
District Prod. & Drlg. Supt.				
(Title)				

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

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