

**Santa Fe, New Mexico**

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPLICATE**. If State Land submit 6 Copies

**Texas Crude Oil Co. & J. L. O'Neill, Jr.**

(Company or Operator)

**shell-init**

(L-220)

Well No. 1-11, in SE 1/4 of NE 1/4, of Sec. 13, T. 12-N, R. 37-E, NMPM.

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**Pool, ..... Lane**

**.County.**

Well is 2300 feet from North line and 330 feet from East line.

of Section 11 If State Land the Oil and Gas Lease No. is FAE

Drilling Commenced **6-7-**....., 19**57**..... Drilling was Completed.....**8-31-**....., 19**57**.....

Name of Drilling Contractor..... **B. L. JEFFERSON** .....

Address.....

Elevation above sea level at Top of Tubing Head..... The information given is to be kept confidential until  
....., 19.....

No. 1, from 11-971 to 11-981 No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from 1000 to 1000 feet.

No. 2, from.....to.....feet. ....

No. 3, from.....to.....feet. ....

No. 4, from.....to.....feet. ....

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-1/2	45	New	34	Reg. Pattern	---	---	Water Shut-off
14	32	New	145	Edging	---	---	Cap. Sit. Surtic
5-1/2	27 & 30	New	11,976	Edging	---	11,976-11,981	Oil Shing Prod
2	4.7	New	11,913	Edging Flat	---	---	Production

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/4	13-3/4	130	350	Pump & Plug	10.4	Unknown
11	8-1/2	1497	600	" "	10.3	"
7-9/16	5-1/2	11,907	1200	" "	9.2	"

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation..... **Started Flowing.** **ELECTRICAL LOG ATTACHED**

**..Depth Cleaned Out.....**

**INDEX 5, PW 1, File 1, Shell 2, O'Neill 3.**

# RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special test deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from 0 feet to 11,988 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

## PRODUCTION

Put to Producing August 27, 1957

OIL WELL: The production during the first 24 hours was 322 barrels of liquid of which 100% was oil; 0% was emulsion; 0% water; and 0% was sediment. A.P.I. Gravity 17.8

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy	T. Devonian 11,970	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates 3040	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres 4450	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs 7130	T.	T.
T. Abo 7880	T.	T.
T. Penn	T.	T.
T. Miss 11,330	T.	T.

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	50	50	Surface	11973	11988	15	Ln
50	1003	1003	Red Bed				
1003	1090	977	Red Bed & Anhy				
1090	1150	1150	Anhy & Silt.				
1150	1250	900	Anhy				
1250	1450	1450	Anhy & Gyr				
1450	1550	63	Anhy				
1550	1750	370	Ln				
1750	1850	100	Ln, sh & sl.				
1850	1950	900	Ln & sh.				
1950	2050	71	Ln				
2050	2150	371	Ln, sh & sl.				
2150	2250	101	Ln & Ch				
2250	2350	81	Ln				
2350	2450	213	Ln & sh				
2450	2550	70	Ln				
2550	2650	80	Ln & Ch				
2650	2750	80	Ln & Ch				
2750	2850	216	Ln				
2850	2950	290	Ln & sh				
2950	3050	56	Ln				
3050	3150	30	Ln & Black Shale.				
3150	3250	100	Ln & Ch.				
3250	3350	80	sh & Ln				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

August 28, 1957

Company or Operator: Texas Crude Oil Co. & J.I. O'Neill, Jr. 1321 V & J Tower, Midland, Texas.

Name: John G. Oliver Position or Title: Petroleum Engineer