Form C-103 (Revised 3-55)

MALL

NEW MEXICO OIL CONSERVATION COMMISSION

(Submit to appropriate District Office as per Commission Rule 1106)

		iress)			
Challestatics	WELL NO.	1-13 _{UNIT} N	s B T	12-6 R	37 - 2
LEASE WORLD BEEN A	4 - 4 - 4	-	S		
DATE WORK PERFORME	ED 25021	POOL_			
This is a Report of: (Che	ck appropriate	block)	lesults of Test	of Casing Sl	nut-off
Beginning Drillin	ng Operations	F	temedial Work	•	
Plugging		k)ther		
Detailed account of work					btained.
man 16151 of 8-5/80, 32.4	90/ Cusing set al of count 2920'.	t 16271 with 160 After welling	sacks lift, 200 th hours the e	spain annt. Achta vas tus	Comonit Lod
with 1000 PSI pressure w	ith water in the		dankes vikbori	a loos in pr	copure.
FILL IN BELOW FOR RE	MEDIAL WORK	REPORTS ON	LY		
Original Well Data:	מחח	D 3 7 4	C	-1 Data	
OF Elev. TD PBD Oil Thing Depth Oil		Prod. Int	Compl Date		
Thng. Dia Thng De		VII Chaine Die	O:1 C+-	ing Denth	
	eptnC	oil String Dia _	Oil Str	ing Depth	
Perf Interval (s)			 	ing Depth	
		il String Diaing Formation	 	ing Depth	
Perf Interval (s) Open Hole Interval	Produc		 	ing Depth	
Perf Interval (s) Open Hole Interval RESULTS OF WORKOVE	Produc		(s)		
Perf Interval (s) Open Hole Interval RESULTS OF WORKOVE	Produc R:		(s)		
Perf Interval (s) Open Hole Interval RESULTS OF WORKOVED Date of Test Oil Production, bbls. per	Produc R:		(s)		
Perf Interval (s) Open Hole Interval RESULTS OF WORKOVED Date of Test Oil Production, bbls. per Gas Production, Mcf per	Produc R: r day day		(s)		
Perf Interval (s) Open Hole Interval RESULTS OF WORKOVED Date of Test Oil Production, bbls. per Gas Production, Mcf per Water Production, bbls.	Produc R: day day per day		(s)		
Perf Interval (s) Open Hole Interval RESULTS OF WORKOVED Date of Test Oil Production, bbls. per Gas Production, Mcf per Water Production, bbls. Gas Oil Ratio, cu. ft. pe	Produc R: day day per day r bbl.		(s)		
Perf Interval (s) Open Hole Interval RESULTS OF WORKOVED Date of Test Oil Production, bbls. per Gas Production, Mcf per Water Production, bbls. Gas Oil Ratio, cu. ft. per Gas Well Potential, Mcf	Produc R: day day per day r bbl.		(s)		
Perf Interval (s) Open Hole Interval RESULTS OF WORKOVED Date of Test Oil Production, bbls. per Gas Production, Mcf per Water Production, bbls. Gas Oil Ratio, cu. ft. pe	Produc R: day day per day r bbl.	ing Formation	BEFORE (Con	AFTER	
Perf Interval (s) Open Hole Interval RESULTS OF WORKOVED Date of Test Oil Production, bbls. per Gas Production, Mcf per Water Production, bbls. Gas Oil Ratio, cu. ft. per Gas Well Potential, Mcf	Produce R: r day day per day r bbl. per day	I hereby cer	(S)	AFTER hpany) formation give	
Perf Interval (s) Open Hole Interval RESULTS OF WORKOVED Date of Test Oil Production, bbls. per Gas Production, Mcf per Water Production, bbls. Gas Oil Ratio, cu. ft. per Gas Well Potential, Mcf Witnessed by	Produce R: r day day per day r bbl. per day	I hereby cer	(Contify that the integral complete	AFTER hpany) formation give	
Perf Interval (s) Open Hole Interval RESULTS OF WORKOVED Date of Test Oil Production, bbls. per Gas Production, Mcf per Water Production, bbls. Gas Oil Ratio, cu. ft. per Gas Well Potential, Mcf Witnessed by	Produce R: r day day per day r bbl. per day	I hereby cerabove is true	(Contify that the integral complete	AFTER hpany) formation give	
Perf Interval (s) Open Hole Interval RESULTS OF WORKOVER Date of Test Oil Production, bbls. per Gas Production, Mcf per Water Production, bbls. Gas Oil Ratio, cu. ft. per Gas Well Potential, Mcf Witnessed by OIL CONSERVATION	Produce R: r day day per day r bbl. per day	I hereby cer above is true	(Contify that the integral complete	AFTER hpany) formation give	