		A.S.	
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CORRECTED COPIES			conterno acesta -
NEW MEXICO OIL CONSEF	VATION COMMI	SSION	evised 3-55) 1
MISCELLANEOUS RE			07
(Submit to appropriate District Office			
COMPANY Texas Crude Cil Company & J. I. (Addr		DI V & J Town	r Building, Midland, Tuile.
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DATE WORK PERFORMED 12-2-57	POOL POOL	ومروا والمتحدين والمتحدين والمحدور	
This is a Report of: (Check appropriate bl	lock) Resu	lts of Test of	f Casing Shut-off
Beginning Drilling Operations	Rem	edial Work	
Plugging	Othe	r	
Detailed account of work done, nature and	quantity of mater	ials used and	l results obtained.
Detailed account of work done, nature and	quantity pr mater		
rilled hole with mai laden fluid, sp	sted 100 anak can	ent plug 11,7	17-12,0671,
25 mak plug his2-h6921. Palled 1276	t of 8-5/8" casing	, spotted 25	sock plus
from 3081 to 3311. spotted 10 such pi stori morter in well with top bi show	ne mean ground lev	une papes com Uls	unneren er et Gefte
			,
FILL IN BELOW FOR REMEDIAL WORK	REPORTS ONLY		
Original Well Data:			— .
DF Elev TD PBD	Prod. Int.		Date
	l String Dia	Oil Strin	
Perf Interval (s)			g Depth
Open Hole Interval Produci	·····		g Depth
	ng Formation (s)		g Depth
RESULTS OF WORKOVER:	ng Formation (s)	SEFORE	g Depth AFTER
	ng Formation (s)		
RESULTS OF WORKOVER:	ng Formation (s)		
RESULTS OF WORKOVER: Date of Test	ng Formation (s)		
RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day	ng Formation (s)		
RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl.	ng Formation (s)		
RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day	ng Formation (s)		
RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl.	ng Formation (s)		AFTER
RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by	ng Formation (s) F F F F F F F F F F F F F F F F F F F	BEFORE	AFTER
RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day	ng Formation (s) F	BEFORE	AFTER
RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by	ng Formation (s) F I hereby certify above is true an my knowledge. Name	BEFORE	AFTER
RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by	ng Formation (s) F I hereby certify above is true an my knowledge. Name Position	Comp that the inford complete to ballaway	AFTER AFTER
RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by OIL CONSERVATION COMMISSION	ng Formation (s) F I hereby certify above is true an my knowledge. Name Position Divisi Company Tume	(Comp that the infor d complete to ballaum m Some cil Co.	AFTER

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