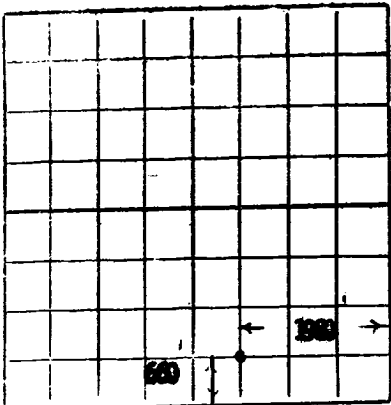


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies



AREA 640 ACRES
LOCATE WELL CORRECTLY

Monterey Oil Company

C. C. Selman

(Company or Operator)

(Lease)

Well No. 1, in SW 1/4 of SE 1/4, of Sec 22, T. -12-S, R. -37-E, NMPM.

Wildcat

Pool, Lea

County.

Well is 660' feet from South line and 1900' feet from East line

of Section 22. If State Land the Oil and Gas Lease No. is -

Drilling Commenced 2-10, 1959. Drilling was Completed 4-27, 1959

Name of Drilling Contractor. Llano Drilling Company

Address. V & J Tower, Midland, Texas

Elevation above sea level at Top of Tubing Head. Ground Level 3896'. The information given is to be kept confidential until
Not confidential No tubing in hole.

OIL SANDS OR ZONES

No. 1, from None to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS (1)

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	48#	New	367'	*	None	None	Surface
8-5/8"	24 & 32#	New	4500'	*	1700'	None	Intermediate
* Baker Guide Shoe							

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2"	13-3/8"	367'	375	Pump	*	9# Mud left in hole when well was
12-1/4"	8-5/8"	4500'	500	Pump		plugged.
* Circulated to surface						

RECORD OF PRODUCTION AND STIMULATION
DRY HOLE

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

- (1) DST #1: (5,218-5,270') (San Andres) (2-25-59) 5/8" x 1" top, open 2 hrs., light blow thruout. Rec. 675' slightly salty drilling water. IBHFP 55#, 15 min. IBHSIP 2,270#, FWHFP 300#, 30 min. FWHHSIP 1,480#, H.P. 2,280# in and out. DST #2: (11,845-11,965') (4-20-59) 5/8" x 1" T, 2,000' W.C., open 45 min., rec. 2,000' W.C. and 320' slt. gas cut drilling mud. IBHFP 980#, IBHSIP 3,470#, FWHFP 1,035#, 15 min. FWHHSIP 1,435#, H.P. 6,630#.

Depth Cleaned Out

WORD OF DRILL-STEM AND SPECIAL T
(See reverse side, Bottom of sheet for DST's).

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0' feet to 12,584' T.D. feet, and from - feet to - feet.
Cable tools were used from - feet to - feet, and from - feet to - feet.

PRODUCTION

Put to Producing Dry Hole, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	2240'		T. Devonian		T. Ojo Alamo
T. Salt	2300'		T. Silurian		T. Kirtland-Fruitland
B. Salt			T. Montoya		T. Farmington
T. Yates	3097'		T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen			T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres	4313'		T. Granite		T. Dakota
T. Glorieta	5995'		T.		T. Morrison
T. Drinkard			T.		T. Penn.
T. Tubbs	7312'		T.		T.
T. Abo	8021'		T.		T.
Stratoc.	9380'	Huaco	T.		T.
T. Miss	12,570'		T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2240	2240	Sh w/lime streaks				
2240	3097	857	Anhy, sd, sh & salt				
3097	4313	1418	Sd, sh & anhy				
4313	5995	1480	Dole, anhy, lime & sh				
5995	7312	1317	Dole, anhy, lime, sd & sh				
7312	7500	188	Sd & sh				
7500	8021	521	Dole				
8021	9385	1364	Dole, sh & anhy				
9385	11490	2105	Lime, sh & chert				
11490	12570	1080	Sh, sd & lime				
12570	12584	14	Lime & chert				
Note: Surface owner has requested that Monterey not fill pits until they have dried up. We will fill pits and level location when word is received from surface owner.							
Note: Tested surface casing (13-3/8" at 367') w/600# for 30 min. without drop. Tested intermediate string w/1000# for 30 min. without drop.							
Note: Induction Electrical Log and Hydrocarbon Log furnished N.M.C.C. with 5-20-59 letter. Radioactivity Log (1 copy) is enclosed.							

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

June 5, 1959

(Date)

Company or Operator Monterey Oil Company

Address 6th Floor Wilco Bldg., Midland, Texas

Name R. P. Brewer R. P. Brewer

Position or Title Petroleum Engineer