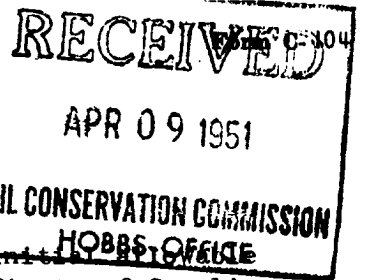


DUPLICATE

CONSERVATION COMMISSION
Santa Fe, New Mexico



REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Magnolia, Arkansas

April 6, 1951

Place

Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

McAlister Fuel Company
Company or Operator

Brownfield
Lease

Well No. A-2 in NW 1/4 SE 1/4

section 24, T. 12S, R. 37E, N.M.P.M. Gladiala Pool Lee County

Please indicate location:

Elevation 3890 D.F. Spudded 1/2/51 Completed 4/4/51

		660'	
		X 1780'	
	24		

Total Depth 10,330 P.B. Drilled out 10,298'

Top Oil/Gas Pay 9532 Top Water Pay
Initial Production Test: Pump Flow 223 (BOPD or less)

Based on 223 Bbls. Oil in 24 Hrs. Mins.

Method of Test (Pitot, gauge, prover, meter run): Gauge

Size of choke in inches 11/64

Tubing (Size) 2" @ 9570 Feet

Pressures: Tubing 1450 Casing

Gas/Oil Ratio 1.435 Gravity 43.6° A.P.I.

Casing Perforations:

9565-9600 w/140

Unit letter: B

Casing & Cementing Record

Size	Feet	Sax
13-3/8"	335	400
9-5/8"	4,436	1400
5-1/2"	10,312	800

Acid Record:

Gals to
Gals to
Gals to

Shooting Record.

Qts to
Qts to
Qts to

Show of Oil, Gas and water

S/ oil 5103-5163
S/ oil 9532-9600

S/
S/
S/
S/
S/
S/

Natural Production Test: Pumping 223 B/D Flowing

Test after acid or shot: Pumping Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

T. Anhy 2,280
T. Salt 2,345
B. Salt
T. Yates 3,061
T. 7 Rivers
T. Queen
T. Grayburg
T. San Andres 4,418
T. Glorieta 5,052
T. Drinkard
T. Tubbs 7,111
T. Abo 7,803
T. Lower Wolfcamp 9,080
T. Miss

T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
T.
T.
T.
T.
T.

Northwestern New Mexico

T. Ojo Alamo
T. Kirtland-Fruitland
T. Farmington
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Dakota
T. Morrison
T. Penn
T.
T.
T.

Date first oil run to tanks or gas to pipe line: April 4, 1951

Pipe line taking oil or gas: Service Pipe Line Company

Remarks: _____

~~Maloney Fuel Company~~

Company or Operator

By: _____

Signature

Position: Gen. Prod. Supt.

Send communications regarding well to:

Name: Mr. Chas. Billard

Address: Box 210 - Magnolia, Arkansas

APPROVED 4-12-51, 1951

OIL CONSERVATION COMMISSION

By: _____

Title: Oil & Gas Inspector