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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.		

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator McAlester Fuel Company	8. Farm or Lease Name Brownfield B
3. Address of Operator P. O. Box 10 Magnolia, Arkansas 71753	9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM <u>East</u> <u>24</u> TOWNSHIP <u>12 S</u> RANGE <u>37 E</u> NMPM.	10. Field and Pool, or Wildcat Pennsylvanian
15. Elevation (Show whether DF, RT, GR, etc.) 3889' D.F.	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Workover began 8/26/69. Cleaned out to 11,927. Ran correlation log. Perforated 11,882'-11,902'. Conducted swab test, recovered oil, gas and water but able to swab well dry. Acidized w/500 gal. 15% MCA+. Resumed swabbing recovering load oil, acid water and salt water. Recovery increased to 100% water.
- Set bridge plug @ 11,804' w/1 sx cement on top. Perforated 11,758'-72; 11,786'-92. Swabbed and recovered gas w/no fluid. Continued swabbing w/slight show of oil. Acidized w/500 gal. 15% MCA+. Swabbed out acid water and started making clean oil. Acidized w/1000 gal. Dolotrol. Swabbed w/no oil or gas recovery.
- Set bridge plug @ 10,450' w/1 sx cement on top. Perforated 10,405'-15; 10,368'-86; 10,350'-62'. Swabbed w/no oil or gas recovery.
- Set bridge plug @ 10,330' w/1 sx cement on top. Perforated 10,282'-98'. Swabbed well and recovered oil and water. Well began to flow. Continued to flow 4 days on various choke sizes w/25#-60# T.P. Well finally died. Resumed swabbing recovering 17 BFPH. Acidized w/1000 gal Spearhead acid. Swabbed load oil and acid water back Well began to flow but died on overnight test. Swabbed @ rate of 21 BFPH w/fluid level @ 3000'.
- Ran submergible electrical pumping equipment and pumped well on various choke sizes and pumping time intervals to determine optimum operating procedure.
- Work completed 9/21/69.
P.B.T.D. - 10,330' (Bridge plug & cement) Prod. Perf. - 10,282'-10,298' (Pennsylvanian)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Al J. J. J.</u>	TITLE <u>Chief Engineer</u>	DATE <u>10/10/69</u>
APPROVED BY <u>[Signature]</u>	TITLE <u></u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		

