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NEW MEXICO OIL CONSERVATION COMMISSION

AUG 11 10 33 AM '69

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name <b>Brownfield B</b>	
9. Well No. <b>1</b>	
10. Field and Pool, or Wildcat <b>Gladiola Devonian</b>	
12. County <b>Lea</b>	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator <b>McAlester Fuel Company</b>
3. Address of Operator <b>P. O. Box 10 Magnolia, Arkansas 71753</b>	4. Location of Well UNIT LETTER <b>G</b> , <b>1650</b> FEET FROM THE <b>North</b> LINE AND <b>1650</b> FEET FROM THE <b>East</b> LINE, SECTION <b>24</b> TOWNSHIP <b>12S</b> RANGE <b>37E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>3889' D.F.</b>	16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well has been producing 12 Bbl. oil per day 98% salt water from Devonian perforations 11,815 to 11,845.

- Plan to clean out to 11,930 and test interval 11,880 to 11,905. If non-commercial, plug off.
- Plan to perforate and test 11,758 to 11,772; 11,786 to 11,792; and 11,795 to 11,803. If non-commercial, plug off.
- Plan to perforate and test 10,405-10,415  
10,368-10,386  
10,350-10,362  
10,282-10,298

Complete well in first commercially productive section.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>L. L. Lay</u>	TITLE <u>Ass't. Production Supt.</u>	DATE <u>7/31/69</u>
APPROVED BY <u>John W. Runyan</u>	TITLE <u>Geologist</u>	DATE <u>AUG 4 1969</u>
CONDITIONS OF APPROVAL, IF ANY:		

