

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

May 26, 1938 Date

**McAlister Fuel Company**  
Company or Operator

## Brownfield Lease

Well No. B-1 in NE 1/4 SW 1/4 NE

section 24, T. 12S, R. 37E, N.M.P.M. Gladfield Permian Pool Lee County

Elevation 3099' D.F. Spudded 1/11/52 Completed 5/23/52

Total Depth 11,570' (Schlumberger) 11,577' (NEED-inside 5 1/2" casg.)

Top Oil/Gas Pay 11.750 Top Water Pay Water zone not penetrated.

Initial Production Test: Pump \_\_\_\_\_ Flow 333 \_\_\_\_\_

Based on 33 Bbls. Oil in 1 Hrs. 0 Mins.

Method of Test (Pitot, gauge, prover, meter run): Gauge

Size of choke in inches 20/64"

Tubing (Size) 2 3/8" NPS Landed @ 11.833 Feet

Pressures: Tubing 375 Casing Fracture set @ 11,805'

Gas/Oil Ratio 94 cu. ft./bbl. Gravity 46.8° API @ 60° F.

### Casing Perforations:

11,815'-11,845' with 180 shots.

Unit letter: "G"

Acid Record: ~~No acid used~~

Show of Oil.Gas 石油天然气展示馆

## Casing & Cementing Record

Size	Feet	Sax
1	1	1
2	2	2
3	3	3
4	4	4
5	5	5
6	6	6
7	7	7
8	8	8
9	9	9
10	10	10
11	11	11
12	12	12
13	13	13
14	14	14
15	15	15
16	16	16
17	17	17
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98	98	98
99	99	99
100	100	100

13 3/8"	365	400
9 5/8"	4473	1968
5 1/2"	11,900	1235

\_\_\_\_\_ Gals \_\_\_\_\_ to \_\_\_\_\_  
 \_\_\_\_\_ Gals \_\_\_\_\_ to \_\_\_\_\_  
 \_\_\_\_\_ Gals \_\_\_\_\_ to \_\_\_\_\_

S/ 9585'-9595' (Walfcamp)  
S/ 10,284'-10,295' (Pennsylvanian)  
S/ 11,815'-11,825' (Devonian)

### Shooting Record.

\_\_\_\_\_ Qts \_\_\_\_\_ to \_\_\_\_\_  
 \_\_\_\_\_ Qts \_\_\_\_\_ to \_\_\_\_\_  
 \_\_\_\_\_ Qts \_\_\_\_\_ to \_\_\_\_\_

Natural Production Test: \_\_\_\_\_ Pumping 303 1/2 Flowing

Test after acid or shot: \_\_\_\_\_ Pumping \_\_\_\_\_ Flowing \_\_\_\_\_

please indicate below Formation Tops (in conformance with geographical section of state):

## Southeastern New Mexico

## Northwestern New Mexico

T. Anhy	8825'
T. Salt	
B. Salt	
T. Yates	3030'
T. 7 Rivers	
T. Queen	
T. Grayburg	
T. San Andres	4415'
T. Glorieta	5060'
T. Drinkard	
T. Tubbs	7103'
T. Abo	7199'
T. Penn	9793'
T. Miss	11015'
T. Wolfcamp	9086'

T. Devonian 11,730'  
T. Silurian \_\_\_\_\_  
T. Montoya \_\_\_\_\_  
T. Simpson \_\_\_\_\_  
T. McKee \_\_\_\_\_  
T. Ellenburger \_\_\_\_\_  
T. Gr. Wash \_\_\_\_\_  
T. Granite \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
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T. \_\_\_\_\_

T. Ojo Alamo \_\_\_\_\_  
T. Kirtland-Fruitland \_\_\_\_\_  
T. Farmington \_\_\_\_\_  
T. Pictured Cliffs \_\_\_\_\_  
T. Cliff House \_\_\_\_\_  
T. Menefee \_\_\_\_\_  
T. Point Lookout \_\_\_\_\_  
T. Mancos \_\_\_\_\_  
T. Dakota \_\_\_\_\_  
T. Morrison \_\_\_\_\_  
T. Penn \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_

Date first oil run to tanks or gas to pipe line: May 23, 1952

Pipe line taking oil or gas: Service Pipe Line Company

Remarks: \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

**MCALISTER FUEL COMPANY**

 Company or Operator


By: Vernon Turner  
Signature

Position: Asst. Prod. Supt.

Send communications regarding well to:

Name: Mr. Chas. Billard

Address: Box 210 - Magnolia, Arkansas

APPROVED  , 19

OIL CONSERVATION COMMISSION

By: A. P. Carter

Title: \_\_\_\_\_