

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Form 8003
(Revised 3-55)

1960 APR 11 AM 7:39

COMPANY McAlester Fuel Company, P. O. Box 210, Magnolia, Arkansas
(Address)LEASE Brownfield WELL NO. B-2 UNIT G S 24 T 12-S R 37-EDATE WORK PERFORMED 3-18-60 to 4-5-60 POOL Gladiola Wolfcamp

This is a Report of: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Results of Test of Casing Shut-off
<input type="checkbox"/> Plugging	<input checked="" type="checkbox"/> Remedial Work
	<input type="checkbox"/> Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Formerly pumping 5 BOPD, 80% water from Wolfcamp perforations 9572'-9593'. Pulled old completion material. Squeezed perforations 9572'-9593' w/150 sacks cement in two batches. Drilled out to 10,323'. Set Baker packer at 10,285'. Perforated 10,295'-10,310'. Swabbed to 9000'. No show of oil or gas. Attempted to acidize but with 6,000 psi could only get 3 barrels into formation. Reversed out acid. Perforated 10,265'-10,280'. Set packer at 10,256'. Swabbed tubing dry. No show of oil or gas. Attempted to acidize but could not break down formation. Set bridge plug at 9510'. Perforated 9457'-9479'. Swabbed 66 barrels fluid, 5% oil. Acidized with 500 gallons mud acid. Swabbed 122 barrels fluid with light skin of oil on water. Converted packer at 9445' to plug and placed 50-sack cement plug from 9445'-8940'. Well T.A.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3889 TD 10,350 PBD 10,301 Prod. Int. 9572-9593' Compl Date 7-30-52
Tbng. Dia 2" Tbng Depth 9575' Oil String Dia 5-1/2" Oil String Depth 10,345'
Perf Interval (s) 9572'-9593'
Open Hole Interval None Producing Formation (s) Wolfcamp

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>1-30-60</u>	
Oil Production, bbls. per day	<u>5</u>	<u>T.A.</u>
Gas Production, Mcf per day	<u>6.4</u>	
Water Production, bbls. per day	<u>20</u>	
Gas-Oil Ratio, cu. ft. per bbl.	<u>1,289</u>	
Gas Well Potential, Mcf per day		
Witnessed by <u>Roger L. Smith</u>	<u>McAlester Fuel Company</u>	(Company)

OIL CONSERVATION COMMISSION

Name [Signature]
Title Asst. Dir.
Date 4-30-60

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name L. S. Lay
Position Chief Engineer
Company McAlester Fuel Company