NEW MEXICO OIL CONSERVATION COMMISSION

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e, New Mexico	RECEIVA
REPORTS ON W	

MISCELLANEOUS REPORTS ON

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is com-

instructions in the Rules and Regulations	of the Commission.	sults of test of casing shapeff result of plugging of itnessed by an agent of the Commission. See add	e m i
	Indicate Nature of Report by Check	ing Below	
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF TEST	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION	REPORT ON PRESULTS OF (Other) JET PERFORATION	X
	July 31, 1952	Magnolia, Arkansas	
	(Date)	(Place)	
Following is a report on the work	done and the results obtained under the h	eading noted above at the	
McAlester Fu		Brownfield	
		(Lease)	2k
Trinity Dril	lling Company , Well No	B-2 in the SV 1/4 IE 1/4 of Sec	,
(Contractor)	Gladiela (Wolfcamp)	pol,	.County.
	July 30, 1952		
The Dates of this work were as folows:			50
average to do the work (was)) (was not) submitted on Form C-102 on	(Cross out incorrect words)	19.∠,
	55" casing opposite the Wei	lfcamp formation from 9591'-9593	٠.
Jet perforated Ran D.S.T. and Jet perforated duction (evera	52" casing opposite the Wei recovered oil & gas. Cemer additional interval from 9 11 interval from 9572'-9593	lfcamp formation from 9591'-9593 at job satisfactory. 572'-9591' with 76 shots for pro bbls. of 43.5° API oil with 0.2	•
Jet perforated Ran D.S.T. and Jet perforated duction (evera Well flowed te through 11/64"	5%" casing opposite the Wei recovered oil & gas. Cement additional interval from 9 ill interval from 9572'-9593 tank 14 hrs. Produced 11& choke with 925% tubing pre-	lfcamp formation from 9591'-9593 nt job satisfactory. 572'-9591' with 76 shots for pro bbls. of 43.5° API oil with 0.2 saure. G.O.R. 1326/1.	. B. 8
Jet perforated Ran D.S.T. and Jet perforated duction (evera Well flowed to through 11/64"	5%" casing opposite the Wei recovered oil & gas. Cement additional interval from 9 ill interval from 9572'-9593 tank lk hrs. Produced llk choke with 925# tubing pre	licamp formation from 9591'-9593 at job satisfactory. 572'-9591' with 76 shots for problem. bbls. of 43.5° API oil with 0.2 saure. G.O.R. 1326/1.	Supt
Jet perforated Ran D.S.T. and Jet perforated duction (evera Well flowed te through 11/64" Witnessed by	5%" casing opposite the Wei recovered oil & gas. Cement additional interval from 9 ill interval from 9572'-9593 tank 14 hrs. Produced 114 choke with 925# tubing pre	lfcamp formation from 9591'-9593 nt job satisfactory. 572'-9591' with 76 shots for pro bbls. of 43.5° API oil with 0.2 saure. G.O.R. 1326/1.	Supt
Jet perforated Ran D.S.T. and Jet perforated duction (evera Well flowed te through 11/64" Witnessed by Roger L. Smi	5%" casing opposite the Wei recovered oil & gas. Cement additional interval from 9 ill interval from 9572'-9593 tank l& hrs. Produced ll& choke with 925% tubing pre-	lifcamp formation from 9591'-9593 at job satisfactory. 572'-9591' with 76 shots for problem. bbls. of 43.5° API oil with 0.2 saure. G.O.R. 1326/1. Area Prod. (Title)	Supt
Jet perforated Ran D.S.T. and Jet perforated duction (evera Well flowed te through 11/64" Witnessed by Roger L. Smi	5%" casing opposite the Wei recovered oil & gas. Cemer additional interval from 9 ll interval from 9572'-9593 tank la hrs. Produced lla choke with 925% tubing presented the Weight State of the best	lifcamp formation from 9591'-9593 at job satisfactory. 572'-9591' with 76 shots for problem. bbls. of 43.5° API oil with 9.2 source. G.O.R. 1326/1. Cempany Area Prod. (Title) certify that the information given above is true and est of my knowledge.	Supt

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