NEW \_IEXICO OIL CONSERVATION COMP

SANTA FE, NEW MEXICO

## MISCELLANEOUS NOTICES

JUL 10 1951

JUPLICAT Subject this notice in triplicate to the Oil Conservation Commission or its proper agent bening the control of the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved shall obtained, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

NOTICE OF INTENTION TO TEST CASING SHUTOFF NOTICE OF INTENTION TO CHANGE PLANS NOTICE OF INTENTION TO CHANGE PLANS NOTICE OF INTENTION TO REPAIR WELL NOTICE OF INTENTION TO DEEPEN WELL NOTICE OF INTENTION TO DEEPEN WELL NOTICE OF INTENTION TO PLUL OR OTHERWISE ALIER CASING NOTICE OF INTENTION TO PLUL OR OTHER CASING	Indicate nature of	of notice by checking below:
OTHERWISE ALTER CASING NOTICE OF INTENTION TO REPAIR WELL  NOTICE OF INTENTION TO DEEPEN WELL  NOTICE OF INTENTION TO PLUG WELL  NOTICE		1
NOTICE OF INTENTION TO DEEPEN WELL    Hobbs, New Mexico	NOTICE OF INTENTION TO CHANGE PLANS	
Hobbs, New Mexico  Fince  Hobbs, New Mexico  Place  OIL CONSERVATION COMMISSION.  Senta Fe, New Mexico  Gentlemen:  Following is a notice of intention to do certain work as described below at the  Stanolind Oil and Gas Company  Leas  County.  Full Details Of Proposed Plan of Work  Follow Instructions in the rules and regulations of the commission  The subject well was drilled to a total depth of 12,111'.  Top of Devonian, encountered at 12,050', proved water-bearing by drill stem test. The well was then plugged back to 12,010' with 375 sacks of cement and 10,394' of 7" casing was set at 10,412' with 375 sacks of cement. Top of cement was located at 7967' by temperature survey and casing was tested according to regulations satisfactorily.  The following intervals were perforated and found to be non-productive:  10,310-10,340' 9,560-9,585' 9,210-9,950' 9,455-9,480' 9,210-9,950' 9,455-9,480' 9,615-9,600'  Approved  Approved  accept at follows:  OIL CONSERVATION COMMISSION.  By Way Way Address Box "F"  Hobbs. New Mexico	NOTICE OF INTENTION TO REPAIR WELL	
OIL CONSERVATION COMMISSION.  Santa Fe, New Mexico  Gentlemen:  Following is a notice of intention to do certain work as described below at the Stanolind Oil and Gas Company Lois Wingerd well No. 1 in NW/4-  Company or Operator Lease  OCOMPANY LOIS Wingerd Well No. 1 in NW/4-  COMPANY COMPANY LOIS WINGERD WELL NO. 1 in NW/4-  Follow in the County.  FULL DETAILS OF PROPOSED PLAN OF WORK  FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION  The subject well was drilled to a total depth of 12,111'.  Top of Devonian, encountered at 12,050', proved water-bearing by drill stem test. The well was then plugged back to 12,010' with 50 sacks of cement and 10,394' of 7" casing was set at 10,412' with 375 sacks of cement. Top of cement was located at 7967' by temperature survey and casing was tested according to regulations satisfactorily.  The following intervals were perforated and found to be non-productive:  10,310-10,340' 9,560-9,585' 10,100-10,170' 9,530-9,545' 9,910-9,950' 9,455-9,480' 9,485-9,480' 9,485-9,480' 9,485-9,480' 9,485-9,480' 9,485-9,480' 9,485-9,480' 9,485-9,480' 9,485-9,480' 9,485-9,	NOTICE OF INTENTION TO DEEPEN WELL	
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Stanolind Oil and Gas Company Lois Wingerd Well No. 1 in NW/4 Company or Operator Of Sec. 2h , T. 12-S R 37-E N. M. P. M. Unnamed  Lea County.  FULL DETAILS OF PROPOSED PLAN OF WORK  FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION  The subject well was drilled to a total depth of 12,111'.  Top of Devonian, encountered at 12,050', proved water-bearing by drill stem test. The well was then plugged back to 12,010' with 50 sacks of cement and 10,394' of 7" casing was set at 10,412' with 375 sacks of cement. Top of cement was located at 7967' by temperature survey and casing was tested according to regulations satisfactorily.  The following intervals were perforated and found to be non-productive:  10,310-10,340' 9,560-9,585' 9,500-9,585' 9,910-9,950' 9,455-9,480' 9,415-9,440' (over)  Approved at follows:  Position Field Superintendent Send communications regarding well to Name Ralph L. Hendrickson  Name Ralph L. Hendrickson  Name Ralph L. Hendrickson		
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The following intervals were perforated and found to  be non-productive:  10,310-10,340' 10,100-10,170' 9,530-9,545' 10,100-10,170' 9,530-9,545' 9,910-9,950' 9,455-9,480' 9,615-9,600'  Approved except at follows:  Dil 1 0 1951  Approved except at follows:  By Company or Operator		
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Approved	10 310-10 340'	9,560-9,5851
Approved	10,100,10,1701	a 3530-a 35451
Approved	10,100=10,170	0,1422-0,14801
Approved	9,910- 9,930	0 1.75 0 1.101 (Owen)
Approved 19 Stanoi Ind Oli and Gas Company or Operator  By Company or Operator  By Company or Operator  Position Field Superintendent  Send communications regarding well to  Name Ralph L. Hendrickson  By Mark Oli & Company or Operator  Address Box #F#  Hobbs New Mexico	9,615- 9,600	9,417,440, (0461)
Approved 19 Stanoi Ind Oli and Gas Company or Operator  By Company or Operator  By Company or Operator  Position Field Superintendent  Send communications regarding well to  Name Ralph L. Hendrickson  By Mark Oli & Company or Operator  Address Box #F#  Hobbs New Mexico	1 0 1951	at said old and the Composit
By Superintendent Send communications regarding well to  Name Ralph L. Hendrickson  By Mark Light Address Box HFH  Hobbs. New Mexico	Approved, 19	
Position Field Superintendent Send communications regarding well to  Name Ralph L. Hendrickson  By Mark Light Address Box HFH  Hobbs. New Mexico		
Send communications regarding well to  OIL CONSERVATION COMMISSION,  Name Ralph L. Hendrickson  Address Box HFH  Hobbs. New Mexico		By Kalph X Heuliekoon
By Market Light Address Box HFH Hobbs New Mexico		Position Field Superintendent Send communications regarding well to
By Marksallyte Address Box HFH Hobbs, New Mexico	OIL CONSERVATION COMMISSION,	Name Ralph L. Hendrickson
Title Gil & Gas Inspector Hobbs, New Mexico	By May warhrallyte	Address Box HFN
	Title / Oil & Gas Inspector	Hobbs, New Mexico

the ground level with the well's identification noted thereon.

The  $\gamma^n$  casing will be shot off at approximately 7976, and as much as possible will be recovered. A 15-sack cement plug will be placed in the  $\gamma^n$  casing stub. A 15-sack cement plug will be placed at the bottom of the 9-5/8" casing set at  $\mu 673$ ". The 9-5/8" casing stub. A 20-sack cement plug will be replaced in the 9-5/8" casing stub. A 20-sack cement plug will be replaced at approximately 1550! and as much as at approximately 3 $\mu$ 1. In the bottom of the 13-3/8" casing at approximately 1550! and as much as at approximately 3 $\mu$ 1. In the bottom of the 13-3/8" casing stub. A 20-sack cement plug will be placed at the surface. Heavy mud laden filled will be left between cement plug as set out above.

Since all the zone; have been tested and found to be non-productive, it is our intention to plug and abandon this well in the following manner: