

MISCELLANEOUS NOTICES

RECEIVED

Form C-102

JUL 10 1951

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before work is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved shall be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF		NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	X
NOTICE OF INTENTION TO DEEPEN WELL			

Hobbs, New Mexico

July 9, 1951

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico

Gentlemen:

Following is a notice of intention to do certain work as described below at the

Stanolind Oil and Gas Company Lois Wingerd Well No. 1 in NW/4
Company or Operator Lease
of Sec. 24, T. 12-S, R. 37-E, N. M. P. M., Unnamed Field.
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

The subject well was drilled to a total depth of 12,111'. Top of Devonian, encountered at 12,050', proved water-bearing by drill stem test. The well was then plugged back to 12,010' with 50 sacks of cement and 10,394' of 7" casing was set at 10,412' with 375 sacks of cement. Top of cement was located at 7967' by temperature survey and casing was tested according to regulations satisfactorily.

The following intervals were perforated and found to be non-productive:

10,310-10,340'	9,560-9,585'	
10,100-10,170'	9,530-9,545'	
9,910- 9,950'	9,455-9,480'	
9,615- 9,600'	9,415-9,440'	(Over)

Approved JUL 10 1951, 19_____
except at follows:

OIL CONSERVATION COMMISSION,
By Noy Yachraugh
Title Oil & Gas Inspector

Stanolind Oil and Gas Company
Company or Operator
By Ralph L. Hendrickson
Position Field Superintendent
Send communications regarding well to
Name Ralph L. Hendrickson
Address Box #F#
Hobbs, New Mexico

Since all the zones have been tested and found to be non-productive, it is our intention to plug and abandon this well in the following manner:

A 20-sack cement plug will be placed from 9,334-9,440'. The 7" casing will be shot off at approximately 7976' and as much as possible will be recovered. A 15-sack cement plug will be placed in the 7" casing stub. A 15-sack cement plug will be placed at the bottom of the 9-5/8" casing set at 4673'. The 9-5/8" casing will then be shot off at approximately 1550' and as much as possible will be recovered. A 20-sack cement plug will be replaced in the 9-5/8" casing stub. A 20-sack cement plug will be placed at approximately 341' in the bottom of the 13-3/8" casing and the 20-sack plug will be placed at the surface. Heavy mud laden fluid will be left between cement plugs as set out above.

A 4" pipe marker will be set to extend 5 feet above the ground level with the well's identification noted thereon.