

OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

DUPLICATE **Miscellaneous Reports on Wells**

RECEIVED

DEC 18 1950

OIL CONSERVATION COMMISSION
HOBBS-OFFICE

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	X	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

December 15, 1950 - Hobbs, New Mexico

Date

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Stanolind Oil and Gas Company Lois Wingard Well No. 1 in the
Company or Operator Lease

NW 1/4 of Sec. 24, T. 12-S, R. 37-E, N. M. P. M.,

Unnamed Field Lea County.

The dates of this work were as follows: December 12, 1950Notice of intention to do the work was (~~was not~~) submitted on Form C-102 on December 11 1950and approval of the proposed plan was (~~was not~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

On December 13, 1950 at 3:45 A. M., 72 hours had elapsed since cementing the 9-5/8" casing at 4673' in 2 stages. First stage on bottom with 375 sacks 8% gel and 100 sacks neat and second stage through staging tool at 2267' with 150 sacks neat.

At the above time, pipe was tested with 1,000 psi. Pressure after 30 minutes was 1,000 psi. Cement and staging plug were drilled 2263-68' and casing tested with 1,000 psi. Pressure after 30 minutes (over)

Witnessed by Ray St. Clair-Stanolind Oil & Gas Co., Tool Pusher
Name Company Title

Subscribed and sworn before me this 15thday of December, 1950


Notary Public

I hereby swear or affirm that the information given above is true and correct.

Name Robert Wright J.Position Field EngineerRepresenting Stanolind Oil and Gas Company
Company or OperatorMy commission expires 11-16-54

Address _____

Remarks:

APPROVED
Date DEC. 18 1950

Roy Yuckhouseph
Name
Oil & Gas Inspector
Title

was 1,000 psi. Solid cement was drilled from 4597' to 4673' and water shut-off tested with 1,000 psi. Pressure after 30 minutes was 1,000 psi.

Tests were considered satisfactory and drilling has been resumed. Temperature survey top cement on 2nd stage at 1550'.