District I

PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

AMENDED REPORT

## OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

		10	perator na	me and Ad	dress					OGR	ID Nur	nber	
Fasken Oil and Ranch, Ltd.									151416				
03 West W 1idland, To		nue, Suite 190 701-5116	0						³ R	eason f	or Filir	P 01 1998	
-	PI Numl		<u></u>			<sup>5</sup> Pool Na	me			<u> </u>		Pool Code	
30 – 025-05036						adiola Dev		27740					
Property Code					<sup>8</sup> Property Name				Well Numbe				
	18170					Winger	d			Щ		2	
_		ocation	In	Track Tida	Foot 6	from the	North/So	uth	Feet from the	F.ost/\	West	County	
or lot no.	l	1	-	Lot.Idn			Line			line E		Lea	
H	24	12S	37E			1980	Nort	in	000			Lea	
		Iole Location		Lot Idn	Foot	from the	North/So	outh	Feet from the	East/\	West	County	
JL or lot o.	Section	Township	Range	Lot lan	Feet	Hom the	line			line		County	
<b>'•</b>													
Lse Code	13 Pro	ducing Metho	od rG	as Connecti	on 15 (	C-129 Peri	nit Number	16 (	-129 Effective	Date	17 C-1	29 Expiration I	
		Code		Date									
P		F		Unknown					. "		<u>.l</u>		
. Oil and	Gas Tra	nsporters											
Transpo	rter	19 Transporter Name				<sup>20</sup> POD 21 O/O		<sup>21</sup> O/G	22 POD ULSTR Location and Description				
OGRID		and Address				0050	410	0	Wingond Potts		y,Unit J, Sec 24, 12S, 37E		
138648		moco Pipelin				0959	410	U	Wingeru Datte	er y, Om	it J, SC	. 24, 125, 576	
	Î	02 North We evelland, TX	79336										
024650	) I	ynegy Midst	ream Servi	ces. Limited		0959	430	G	Wingerd Batte	ery, Un	it J, Se	c 24, 12S, 37E	
024030		Partnership			Ĺ					•			
		000 Louisian		5800									
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V. Produce	ed Wate	r											
23	ed Wate						ULSTR Locati	on and D	Description				
23			gerd Batte	ry Unit J, S	Sec 24, 1		ULSTR Locati	on and E	escription .	-			
959450	POD	Wing	gerd Batte	ry Unit J, S	Sec 24, 1								
959450 7. Well Co	POD	Wing	gerd Batte	ry Unit J, S	Sec 24, 1	2S, 37E	ULSTR Locati		Description 27 Perfora	tions		* DHC, DC,MC	
959450 . Well Co	POD ompletio	Wing	<u>.                                    </u>	ry Unit J, S		2S, 37E	# PBT	TD .	29 Perfora	tions			
959450 . Well Co	POD ompletio	Wing on Data	<u>.                                    </u>	ry Unit J, S	TD	2S, 37E	# PBT		29 Perfora	tions	r St	** DHC, DC,MC	
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25 Spu	POD ompletion ad Date	Wing on Data	<u>.                                    </u>		TD	2S, 37E	# PBT	TD .	29 Perfora	tions	34 Sa		
7. Well Co 25 Spu	ompletion d Date	Wing on Data	<u>.                                    </u>	<sup>32</sup> Casing & Tu	TD	2S, 37E	# PBT	Depth S	29 Perfora		r Si	icks Cement	
25 Spu 7. Well Co 25 Spu 71. Well T	POD ompletion ad Date	Wing on Data	* Ready Date	<sup>32</sup> Casing & Tu	27 TD abing Size	2S, 37E	# PBT	Depth So	et 39 Tbg. Pt	ressure	<sup>34</sup> Sa	Csg. Pressure	
25 Spu 71. Well To 25 Spu 72. Well To 25 Date 1	ompletion d Date	Wing on Data	* Ready Date	<sup>32</sup> Casing & Tu	<sup>27</sup> TD	2S, 37E	<b>"</b> РВТ	Depth So	2º Perfora	ressure	34 S4	icks Cement	
25 Spu 71. Well To 25 Spu 71. Well To 35 Date 1	ompletion d Date  Thole S  Test Data  New Oil	Wing on Data	Ready Date  Pelivery Date	<sup>32</sup> Casing & Tu	Total Date	2S, 37E	# PBT	Depth So	25 Perfora	ressure		** Csg. Pressure	
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959450  . Well Co 25 Spu  71. Well To 35 Date 1  7 I hereby concern complete to Gignature: Printed name  Fitle: Mark Date: 9	ompletion of Date  Thole S  Test Data  New Oil  ke Size  certify the died with the best  cetting M  /14/9	at the rules of and that the in of my knowled the Thompson anager	Phone:	servation Di iven above i ief.	Test Date Water vision has true and	ve l Appro	JE Test Len	Depth So	"Perfora et  "Tbg. Pi  "AC CONSERVATI	ON DI	VISION HRIS VI	** Csg. Pressure  ** Test Method	